

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SL: L-6322 BHL: LC062254-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Burton Flat Deep Unit; NM70798X

8. Well Name and No.
Burton Flat Deep Unit 47H

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-015-40517

3a. Address
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
Avalon Bone Spring, East

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1650' FEL, Unit J, Sec 28, T20-R28E

11. County or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/22/12: MIRU. Spud well @ 23:30 hrs.
 10/23/12: TD 26" hole @ 250'. RIH w/6 jts 20" 94# J/K-55 BTC csg & set @ 250'. Lead w/730 sx CI "C" cmt, yld: 1.35 cf/sx. Circ 36 bbls to surf. WOC. Test annular 250 psi L 1500 psi H, 10 mins, Good Test.
 10/24/12: Test casing to 1500 psi and held for 30 minutes. (Good Test).
 10/26/12: TD 17-1/2" hole @ 950'. RIH w/22 jts 13-3/8" 68# K-55 BTC csg & set @ 925'. Lead w/480 sx CI "C" cmt, yld: 1.75 cf/sx. Tail w/250 sx cmt, yld: 1.35 cf/sx. Disp w/123 bbls FW. Circ 138 sx to surf. WOC. Test Annular 250 psi L 2500 psi H, 10 mins, good test.
 10/27/12: Test casing to 1500 psi and held for 30 minutes. (Good Test).
 10/29/12: TD 12-1/4" hole @ 2892'. Notified BLM. RIH w/66 jts 9-5/8" 40# J-55 STC csg & set @ 2892'. Lead w/740 sx CI C, yld 1.73 sf/sx. Tail w/300 sx CI C, yld: 1.37 cf/sx; displ w/216 bbls FW. Bump plug w/1325 psi, 500 psi over pumping pressure. RD cmt equip. BOP test; CK manifold 250 psi L & 2500 psi; held 10 min. Test annular to 5000 psi H & 250 psi L.
 10/31/12: Test casing to 1500 psi for 30 minutes, (Good Test). 11/01/12: Drilled 8-3/4" vertical section to KOP @ 5962'. **TOC ?**
 11/12/12: TD 8-3/4" production hole @ 13,250'. CHC.
 11/13/12: RIH w/178 jts 5-1/2" 17# HCP 110 BTC & 120 jts 5-1/2" HCP 110 LTC csg, set @ 13250'; CHC. 1st lead w/458 sx CI H, Yld 2.3 cf/sx, 2nd Lead w/300 sx CI H, Yld 2.00 cf/sx. Tail w/1325 sx CI "H" cmt, Yld 1.28 cf/sx; disp w/ 290 bbls 2% KCL; no returns. Ran temperature log to find TOC. TOC @ 2072'. Test 5 1/2" casing to 3250 psi. (Good Test).
 11/15/12: RDMO. Release Rig @ 0600 hrs.

RECEIVED
FEB 26 2013
NMOCD ARTESIA

APDade 2/27/13
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patti Riechers

Title Regulatory Specialist

Signature

Patti Riechers

Date 02/11/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FEB 23 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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J. Guss
BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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