

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-01854

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

State 14 A

8. Well No. 002

9. OGRID Number 243874

10. Pool name or Wildcat
Artesia; Queen-Grayburg-San AndresSUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Quantum Resources Management, LLC

3. Address of Operator

1401 McKinney Street; Ste. 2400, Houston, TX 77010

4. Well Location

Unit Letter C : 660 feet from the N line and 1980 feet from the W line
Section 14 Township 18-S Range 28-E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3599' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/11/13 MIRU plugging equipment.

02/12/13 ND wellhead. NU BOP. POH w/ tbg. RIH w/ tbg open ended to 2540'. Rig up pump and try to break circulation.

Pumped 1 sx LCM, Spot 25 sx class C cement w/ 2 % CACL @ 2540'. POH w/ tbg to 1640'. WOC.

02/13/13 Tagged plug @ 2362'. Circulated hole w/ mud laden fluid. POH w/ tbg. Perf'd casing @ 740'.

02/14/13 RIH and set packer @ 440'. Sqz'd 50 sx class C cement and displaced to 640'. WOC. Tagged plug @ 570'. (Ok'd by Tim Gum). Circulated well with mud laden fluid. Perf'd casing @ 540'. Set packer @ 125' and Sqz'd 80 sx class C cement. and displaced to 325'. WOC.

02/15/13 Tagged plug @ 495'. Tim Gun instructed to re-sqz @ 495'. Re-Sqz'd 80 sx class C cement @ 495'. WOC. Tagged plug @ 220'. POH. Perf'd casing @ 60'. Set packer @ 30'. Sqz'd 60 sx class C cement. WOC.

02/18/13. Tagged plug @ 42'. Randy Dade w/ OCD ok'd plug. Pumped 20 sx surface plug. Rigged down and move off.

02/26/13 Moved in welder and backhoe. dug out wellhead. Cut off wellhead. Welded on Above ground Dry Hole Marker.

Backfilled cellar. Removed deadmen. Cleaned location and moved off.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)File Current C103 P&A
for final inspection

RECEIVED

FEB 28 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank
has been/will be constructed/closed according to NMOC guidelines ☐, a general permit ☐ or an approved alternative OCD-approved plan ☐.

SIGNATURE Celeste G. Dale

TITLE Sr. Regulatory Analyst

DATE 02/27/13

Type or print name Celeste G. Dale

E-mail address: cdale@qracq.com

Telephone No. 432-683-1500

For State Use Only

APPROVED BY

TITLE

DATE

Conditions of Approval (if any):

File Subsequent C-103 for final

JWD