District II 1301 W. Grand Avenue, Artesia, NM 1992 P0 05 2013	e of New Mexico rals and Natural Resources Form C-141 Revised October 10, 2003
District IV District IV Distr	a Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form
Release Notification and Corrective Action Amended.	
Name of Company OGRID Number	RATOR Initial Report Final Repor
Yates Petroleum Corporation 25575	Lupe Carrasco
Address 104 S. 4 <sup>TH</sup> Street	Telephone No. 575-748-1471
Facility NameAPI NumberTorpedo "BOW" State Com #1H30-015-37495	Facility Type Pumping Unit
Surface OwnerMineral OwnStateState	her Lease No. V/O - 7347
LOCATION OF RELEASE	
Unit LetterSectionTownshipRangeFeet from theNoM1125S27E660	orth/South Line Feet from the East/West Line County South 330 West Eddy
Latitude_32.13903	Longitude_ 104.16817
NATURE OF RELEASE	
Type of Release	Volume of Release Volume Recovered
Crude Oil Source of Release	17 B/O     15 B/O       Date and Hour of Occurrence     Date and Hour of Discovery
Loose Hammer Union Was Immediate Notice Given?	2/27/2013 2/27/2013; 7:30 am If YES, To Whom?
Yes No X Not Requi	
By Whom?	Date and Hour
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	
N/A Describe Cause of Problem and Remedial Action Taken.* Hammer union on discharge of flow line near wellhead was not tight. Fluid and gas observed leaking out of union. Tightened hammer union stopped leak. Most of the fluid was contained within the cellar. Overspray across south side of location and pasture. Vacuum truck dispatched to recover standing fluid. Location scraped and hauled to an NMOCD approved disposal. Pasture and location treated with Microblaze.	
Describe Area Affected and Cleanup Action Taken.* An approximate area of 25' X 175'. Impacted soils were scraped and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX, Chlorides will be run for documentation. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. Depth to Ground Water: <100' (approximately 50', Section 11-T25S-R27E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 20.	
regulations all operators are required to report and/or file certain releas public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remed	to the best of my knowledge and understand that pursuant to NMOCD rules and se notifications and perform corrective actions for releases which may endanger y the NMOCD marked as "Final Report" does not relieve the operator of liability diate contamination that pose a threat to ground water, surface water, human health rt does not relieve the operator of responsibility for compliance with any other
	OIL CONSERVATION DIVISION
Signature: Cure Carrasco	Approved by District Supervisor: Signed By Mile Brance
Title: Environmental Regulatory Agent	MAR 0 5 2013 Approval Date: Expiration Date:
E-mail Address: lcarrasco@yatespetroleum.com	Conditions of Approval:
Date: Tuesday, March 05, 2013 Phone: 575-748-1471	Remediation per OCD Rule & Attached L Guidelines. SUBMIT REMEDIATION
* Attach Additional Sheets If Necessary	$\frac{\text{PROPOSAL NO LATER THAN:}}{\text{April 5, 2013}} = \frac{2RP-1573}{2RP-1573}$

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