

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs. NM 88240 District II 811 S. First St., Artesia. NM 88210 District III 1000 Rio Brazos Rd., Aztec. NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name TIGGER 9 STATE  6. Well Number: #3				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>   <b>MAR 07 2013</b> </div>				
8. Name of Operator OXY USA WTP LIMITED PARTNERSHIP				9. OGRID 192463				
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat GJ:7RVS-QN-GB-GLORIETA-YESO (97558)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the		
Surface:	I	9	17S	29E	I	1729'		
BH:								
13. Date Spudded 11/28/2012	14. Date T.D. Reached 12/03/2012	15. Date Rig Released 12/05/2012		16. Date Completed (Ready to Produce) 02/11/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3568' GR		
18. Total Measured Depth of Well 5250'		19. Plug Back Measured Depth 5206.1'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO		
22. Producing Interval(s) of this completion - Top, Bottom, Name 4004.3' - 4191' PADDOCK & 4246.3' - 5164.7' BLINEBRY								
<b>23. CASING RECORD (Report all strings set in well)</b>								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED			
11 3/4"	H-40 LTC 42#	463'	14 3/4"	600 sks	TO SURFACE			
5 1/2"	L-80 LTC 17#	5250'	7 7/8"	1800 sks	TO SURFACE			
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		
					2 7/8"	3862'		
26. Perforation record (interval, size, and number) 4004.3-4013, 4102-4110.7, 4182.3-4191, 42646.3-4255, 4481.3-4490, 4645-4653.7, 4749.3-4758, 4894-4902.7, 5016-5024.7, 5029-5034, 5138-5143, 5156-5164.7; 5SPF (350 holes); 0.48" EHD				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL 4004.3' - 5164.7'</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED Fluid: 148,204 gals Water Frac F-R (linear gel); 585,422 gals Hybor G - R (crosslinked gel); 10,500 gals 15% HCL; Sand: 17,329 lbs 100 mesh; 880,711 lbs 16/30 brown SD.</td> </tr> </table>			DEPTH INTERVAL 4004.3' - 5164.7'	AMOUNT AND KIND MATERIAL USED Fluid: 148,204 gals Water Frac F-R (linear gel); 585,422 gals Hybor G - R (crosslinked gel); 10,500 gals 15% HCL; Sand: 17,329 lbs 100 mesh; 880,711 lbs 16/30 brown SD.
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<b>28. PRODUCTION</b>								
Date First Production 02/23/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD.			
Date of Test 02/24/2013	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 224	Gas - MCF 354	Water - Bbl. 1033		
Flow Tubing Press. 222	Casing Pressure 151	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39 deg API		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON.						30. Test Witnessed By		
31. List Attachments								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:								
Latitude _____ Longitude _____ NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature		Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 03/04/2013						
E-mail Address jennifer.duarte@oxy.com								

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3872'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3961'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4375'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology