

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. 30-015-40154  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No. X0-0647-0405
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>N B Tween State (308723)</b>  6. Well Number: <b>036</b>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>MAR 07 2013</b> </div>												
8. Name of Operator <b>Apache Corporation</b>						9. OGRID <b>873 NMOC D ARTESIA</b>												
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 3000</b> <b>Midland, TX 79705</b>						11. Pool name or Wildcat <b>Artesia; Glorieta-Yeso (O) (96830)</b>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
<b>Surface:</b>	<b>G</b>	<b>25</b>	<b>17S</b>	<b>28E</b>		<b>2310</b>	<b>North</b>	<b>1650</b>	<b>East</b>	<b>Eddy</b>								
<b>BH:</b>																		
13. Date Spudded 11/15/2012		14. Date T.D. Reached 11/23/2012		15. Date Rig Released 11/24/2012		16. Date Completed (Ready to Produce) 01/24/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3690' GR										
18. Total Measured Depth of Well 5711'				19. Plug Back Measured Depth 5667'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run SGR/BHC/CN/Hi-Res LL/CAL										
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Lower Blinbry/Tubb 4718'-5445'; Middle/Upper Blinbry 4180'-4620'; Glorieta/Paddock 3668'-4086'</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		416'		12-1/4"		320 sx Class C										
5-1/2"		17#		5711'		7-7/8"		1000 sx Class C										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		<b>2-7/8"</b>		<b>5584'</b>									
<b>25. TUBING RECORD</b>																		
26. Perforation record (interval, size, and number)  <b>Lower Blinbry/Tubb 4718'-5445'; (1 SPF, 29 holes) Producing</b> <b>Middle/Upper Blinbry 4180'-4620'; (1 SPF, 25 holes) Producing</b> <b>Glorieta/Paddock 3668'-4086'; (1 SPF, 28 holes) Producing</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Lower Blinbry/Tubb</td> <td>219,660 gals 20#, 272,392# sand, 3738 gals acid, 4620 gals gel</td> </tr> <tr> <td>Middle/Upper Blinbry</td> <td>161,364 gals 20#, 199,986# sand, 4830 gals acid, 4032 gals gel</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>223,650 gals 20#, 281,576# sand, 4452 gals acid, 3570 gals gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Lower Blinbry/Tubb	219,660 gals 20#, 272,392# sand, 3738 gals acid, 4620 gals gel	Middle/Upper Blinbry	161,364 gals 20#, 199,986# sand, 4830 gals acid, 4032 gals gel	Glorieta/Paddock	223,650 gals 20#, 281,576# sand, 4452 gals acid, 3570 gals gel
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<b>28. PRODUCTION</b>																		
Date First Production 01/24/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 02/24/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 42	Water - Bbl. 332	Gas - Oil Ratio 2800											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.4												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 12/03/2012)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983 <input type="checkbox"/> <input type="checkbox"/>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name <b>Fatima Vasquez</b>			Title <b>Regulatory Tech</b>			Date <b>02/28/2013</b>									
E-mail Address <b>Fatima.Vasquez@apachecorp.com</b>																		

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 758'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 997'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1583'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1978'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2278'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3643'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3762'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinberry 4262'	T. Gr. Wash	T. Dakota	
T.Tubb 5447'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. Bowers - SD 1360'	T. Entrada	
T. Wolfcamp	T. Yeso 3763'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology