

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40154
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. X0-0647-0405
7. Lease Name or Unit Agreement Name N B Tween State (308723)
8. Well Number 036
9. OGRID Number 873
10. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter <u>G</u> : 2310 feet from the <u>North</u> line and 1650 feet from the <u>East</u> line Section <u>25</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3690' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

11/30/12 MIRUSU. RIH w/ bit & tbg. Circ hole clean to PBTD. Log TOC @ 122'. Perf Lower Blinbry/Tubb @ 4718', 47', 93', 4814', 29', 64', 4913', 33', 68', 83', 5015', 24', 50', 68', 5101', 14', 30', 46', 79', 93', 5220', 61', 85', 99', 5340', 48', 73', 5412', 45', w/ 1 SPF, 29 holes.
12/03/12 Spot 672 gals 15% Titrate acid. Acidize w/ 3066 gals 15% HCL NEFE acid.
01/08/13 Frac Lower Blinbry/Tubb w/ 219,660 gals 20# & 272,392# 16/30 sand. Flush w/ 4620 gals 10# linear gel. Set CBP @ 4680'. Perf Middle/Upper Blinbry @ 4180', 96', 4220', 40', 56', 72', 83', 4318', 42', 52', 76', 94', 4420', 53', 79', 89', 4505', 22', 35', 48', 60', 73', 83', 4604', 20', w/ 1 SPF, 25 holes. Acidize w/ 4830 gals 15% NEFE HCL acid. Frac w/ 161,364 gals 20# & 199,986# 16/30 sand. Flush w/ 4032 gals 10# linear gel. Set CBP @ 4150'. Perf Glorieta/Paddock @ 3668', 90', 3703', 17', 32', 44', 70', 78', 94', 3810', w/ 1 SPF, 10 holes. Had to remove parted wireline and perf gun that was stuck in hole.

(Continued on pg. 2)

Spud Date:

11/15/2012

Rig Release Date:

11/24/2012

RECEIVED

MAR 07 2013

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech I

DATE 02/26/2013

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

Dist. # Supervisor

DATE 3/7/13

Conditions of Approval (if any):

N B Tween State #36
API 30-015-40154
Apache Corp.

Completion continued.

01/09/13 Continue to perf Glorieta/Paddock @ 3831', 52', 66', 82', 90', 3913', 22', 41', 58', 80', 87', 4003', 21', 35', 48', 60', 68', 86', w/ 1 SPF, 18 holes. Acidized w/ 4452 gals 15% NEFE HCL. Frac w/ 223,650 gals 20# & 281,576# 16/30 sand. Flush w/ 3570 gals 10# linear gel.

01/11/13 NU prod spool & BOP. RIH w/ bit & tbq.

01/14/13 Bled down well. MIRU foam unit. SD due to freezing weather.

01/15/13 DO CBPs @ 4150' & 4680'. Circ hole clean to PBTD @ 5667'.

01/16/13 RIH w/ 2-7/8", J-55, 6.5# prod tbq. SN @ 5495'. RIH w/ pump & rods. Clean loc & RDMOSU.

01/21/13 Set new 640 pumping unit.

01/23/13 Start prod to N B Tween State Battery.