Submit 1 Copy To Appropriate District Office		State of New	Mexico	Form C-103
<u>District I</u> - (575) 393-6161	. Energy	Minerals and I	Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	0.11.0			WELL API NO. 30-015-40186
811 S. First St., Artesia, NM 88210		1	ON DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	Ľ	220 South St.		STATE STATE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		Santa Fe, NN	18/303	6. State Oil & Gas Lease No. V-3459
SUNDRY NOTI				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC				Southland Royalty APM State
PROPOSALS.)				8. Well Number 5H
1. Type of Well: Oil Well	Gas Well	] Other		9. OGRID Number
2. Name of Operator Yates Petroleum Corporation				025575
3. Address of Operator				10. Pool name or Wildcat
105 South Fourth Street, Artesia, N	IM 88210			Turkey Track; Bone Spring
4. Well Location				
Unit Letter <u>M</u> : Unit Letter D			South line and line and	<u>500</u> feet from the <u>West</u> line 660 feet from the West line
		·		
Section 24	Town		Range 29E DR, RKB, RT, GR, e	NMPM Eddy County
			327'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN		TO	I SI	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		ABANDON	REMEDIAL W	
TEMPORARILY ABANDON	CHANGE P		COMMENCE	DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE		CASING/CEM	ENT JOB
OTHER:			OTHER: Inter	nediate casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated				
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
2/18/13 – TD 12-1/4" hole to 3514'.				
2/20/13 - Set  9-5/8" 36#, 40#  J-55  LT&C  casing at  3504'. Cemented stage 1 with 450 sx Class "C" + 6% D020 + 5#/sx D042 + 5%				
D044 + 0.2% D046 + 0.3% D112 (yld 2.09, wt $12^{1}_{6}$ ). Tailed in with 180 sx Class "C" + $3\#/sx$ D042 + 5% D044 + 0.2% D046 + 0.2% D065 (yld 1.99, wt 12.8). Did not circulate any cement from $1^{st}$ stage. Cemented stage 2 with 650 sx Class "C" + $6\%$ D020 + $5\#/sx$				
D042 + 5% D044 + 0.2% D046 + 0.3% D112 (yld 1.99, wt 12.8). Tailed in with 100 sx Class "C" + 3#/sx D042 + 5% D044 + 0.2%				
D046 + 0.2% D065 (yld 1.36, wt 14.2). Circulated 214 sx to pit.				
2/22/13 – Tested casing to 1200 psi for 30 min, good. WOC 41 hrs 35 min. Reduced hole to 8-3/4" and resumed drilling.				
				RECEIVED
				MAR 07 2013
Spud Date:		Rig Releas	e Date:	
2/5/13		Rig Reiea	e Date.	NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Chine herte TITLE Regulatory Reporting Supervisor DATE March 5, 2013				
Type or print name Tina Huerta E-mail address: <u>tinah@yatespetroleum.com</u> PHONE:575-748-4168				
For State Use Only O O A a				
APPROVED BY: MORE TITLE STORAUS DATE 3/7/13				
APPROVED BY:				
				. (