

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008																															
		1. WELL API NO. <b>30-015-40875</b>			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																															
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name <b>STIRLING 7 D</b>																															
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					6. Well Number: #9 <div style="border: 2px solid black; padding: 5px; text-align: center;"> <b>RECEIVED</b>  <b>MAR 07 2013</b>  <b>NMOCD ARTESIA</b> </div>																															
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				11. Pool name or Wildcat: <b>RED LAKE, Glorieta-Yeso (51120)</b>																																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401																																
8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>				9. OGRID: 277558																																
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td><b>Surface:</b></td> <td>D</td> <td>7</td> <td>18-S</td> <td>27-E</td> <td>1080</td> <td>North</td> <td>940</td> <td>West</td> <td>Eddy</td> </tr> <tr> <td><b>BH:</b></td> <td>D</td> <td>7</td> <td>18-S</td> <td>27-E</td> <td>971</td> <td>North</td> <td>994</td> <td>West</td> <td>Eddy</td> </tr> </table>				Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	<b>Surface:</b>	D	7	18-S	27-E	1080	North	940	West	Eddy	<b>BH:</b>	D	7	18-S	27-E	971	North	994	West	Eddy	17. Elevations (DF and RKB, RT, GR, etc.): 3292' GR		
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13. Date Spudded 2/10/13		14. Date T.D. Reached 2/16/13		15. Date Drilling Rig Released 2/17/13		16. Date Completed (Ready to Produce) 3/2/13																														
18. Total Measured Depth of Well MD4250'		19. Plug Back Measured Depth MD4203'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron																														
22. Producing Interval(s), of this completion - Top, Bottom, Name MD2410'-2740'-Upper Yeso, MD2802'-3097'- Upper Yeso, MD3160'-3500' - Middle Yeso, MD3565'-3905' - Lower Yeso																																				
<b>23. CASING RECORD (Report all strings set in well)</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>8-5/8"</td> <td>24# J-55</td> <td>348'</td> <td>12-1/4"</td> <td>300 sx C</td> <td>0'</td> </tr> <tr> <td>5-1/2"</td> <td>17# J-55</td> <td>MD4250'</td> <td>7-7/8"</td> <td>200 sx 35/65 Poz/C</td> <td>0'</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>+ 550 sx C</td> <td></td> </tr> </table>							CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24# J-55	348'	12-1/4"	300 sx C	0'	5-1/2"	17# J-55	MD4250'	7-7/8"	200 sx 35/65 Poz/C	0'					+ 550 sx C							
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26. Perforation record (interval, size, and number) Upper Yeso: MD2410'-2740', 41 holes Upper Yeso: MD2802'-3097', 31 holes Middle Yeso: MD3160'-3500', 47 holes Lower Yeso: MD3565'-3905', 45 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>MD2410'-3740'</td> <td>2940 gals 7.5% HCL; fraced w/77,265# 16/30 &amp; 13,289# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>MD2802'-3097'</td> <td>2000 gals 7.5% HCL; fraced w/74,000# 16/30 &amp; 12,928# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>MD3160'-3500'</td> <td>2000 gals 7.5% HCL; fraced w/87,462# 16/30 &amp; 14,853# 16/30 Siber prop sand in X-linked gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	MD2410'-3740'	2940 gals 7.5% HCL; fraced w/77,265# 16/30 & 13,289# 16/30 Siber prop sand in X-linked gel	MD2802'-3097'	2000 gals 7.5% HCL; fraced w/74,000# 16/30 & 12,928# 16/30 Siber prop sand in X-linked gel	MD3160'-3500'	2000 gals 7.5% HCL; fraced w/87,462# 16/30 & 14,853# 16/30 Siber prop sand in X-linked gel																						
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<b>28. PRODUCTION</b>				MD3565'-3905' 2000 gals 7.5% HCL, fraced w/86,994# 16/30 Brady & 18,210# 16/30 siber prop sand in X-linked gel																																
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Pumping																																
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.																														
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith																														
31. List Attachments																																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																				
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 3/4/13																														
E-mail Address: mike@pippinllc.com																																				

**STIRLING 7 D #9 -- New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			- On File -				