

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 15 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

INMOOD ARTESIA

5. Lease Serial No.
NMNM0506A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
1b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. 891000303X	
2. Name of Operator BOPCO LP		8. Lease Name and Well No. POKER LAKE UNIT 392H	
3. Address MIDLAND, TX 79702		9. API Well No. 30-015-40296-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 200FNL 1900FWL 32.209394 N Lat, 103.801780 W Lon Sec 20 T24S R31E Mer NMP At top prod interval reported below NWNE 200FNL 1900FWL 32.209394 N Lat, 103.801780 W Lon Sec 2 T24S R31E Mer NMP At total depth SWSW 753FSL 575FWL 32.198342 N Lat, 103.788947 W Lon		10. Field and Pool, or Exploratory POKER LAKE	
14. Date Spudded 09/20/2012		15. Date T.D. Reached 10/19/2012	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/07/2012		17. Elevations (DF, KB, RT, GL)* 3495 GL	
18. Total Depth: MD TVD 13595 8146		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) AIT MCFL GR THREEDETECTOR CNL GR CALIPER AIT MCFL GR THRE17.500	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	959		800		0	
12.250	9.625 J-55	40.0	0	4339		2900		0	
8.750	7.000 N-80	26.0	0	8258	5034	830		600	
6.125	4.500 P110	11.6	8206	13565					
6.125	4.500 HCP-110	11.6	8206	13595					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7740							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BRUSHY CANYON	8335	13514	8360 TO 13514			OPEN FRAC PORTS
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8360 TO 13514	FRAC W/1544550 GALFLUID, 2655623# PROPANT
	RECLAMATION
	DUE 6-7-13

28. Production - Interval A

Date First Produced 12/13/2012	Test Date 12/17/2012	Hours Tested 24	Test Production →	Oil BBL 319.0	Gas MCF 241.0	Water BBL 2219.0	Oil Gravity Corr. API 39.4	Gas Gravity →	Production Method FLOWS FROM WELL
Choke Size 64/64	Tbg. Press. Flwg. 200 SI	Csg. Press. 180.0	24 Hr. Rate →	Oil BBL 319	Gas MCF 241	Water BBL 2219	Gas:Oil Ratio 756	Well Status POW	JAN 13 2013
28a. Production - Interval B									
Date First Produced 12/13/2012	Test Date 12/17/2012	Hours Tested 24	Test Production →	Oil BBL 319.0	Gas MCF 241.0	Water BBL 2219.0	Oil Gravity Corr. API 39.4	Gas Gravity →	Production Method FLOWS FROM WELL
Choke Size 64/64	Tbg. Press. Flwg. 200 SI	Csg. Press. 180.0	24 Hr. Rate →	Oil BBL 319	Gas MCF 241	Water BBL 2219	Gas:Oil Ratio 756	Well Status POW	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #180170 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones-(Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	575
				SALADO	934
				RAMSEY	4110
				LAMAR	4326
				BELL CANYON	4354
				CHERRY CANYON	5188
				BRUSHY CANYON	6484

32. Additional remarks (include plugging procedure):

THIS IS AN AMENDED REPORT. SOME CASING INFORMATION GIVEN ON TRANSACTION #178481 DATED 01-09-13 WAS INCORRECT.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #180170 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 01/11/2013 (13KMS4366SE)

Name (please print) TRACIE CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/10/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****