

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

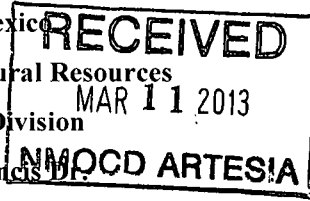
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised November 14, 2012



☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Apache Corporation: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		2. OGRID Number 873
		3. API Number 30-015-40089
4. Property Code 309175	5. Property Name Washington 33 State	6. Well No. 049

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
B	33	17S	28E		945	North	1610	East	Eddy

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

Pool Name Artesia; Glorieta-Yeso (O)	Pool Code 96830
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Additional Well Information

11. Work Type Add pay	12. Well Type O	13. Cable/Rotary R	14. Lease Type S	15. Ground Level Elevation 3680'
16. Multiple N	17. Proposed Depth 5050'	18. Formation Blinebry	19. Contractor	20. Spud Date 07/27/2012
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
S	12-1/4"	8-5/8"	24#	500'	380 sx Class C	Surface
P	7-7/8"	5-1/2"	17#	5100'	800 sx Class C	Surface

Casing/Cement Program: Additional Comments

Apache would like to plug back the Lower Blinebry and complete the Paddock/Blinebry as per the attached procedure.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable. Signature:		OIL CONSERVATION DIVISION	
Printed name: Fatima Vasquez		Approved By:	
Title: Regulatory Tech I		Title:	
E-mail Address: Fatima.Vasquez@apachecorp.com		Approved Date: 3/19/2013 Expiration Date: 3/11/2015	
Date: 03/07/2013 Phone: (432) 818-1015		Conditions of Approval Attached	

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-40089	² Pool Code 96830	³ Pool Name Artesia; Glorieta-Yeso (O)
⁴ Property Code 309175	⁵ Property Name Washington 33 State	
⁷ OGRID No. 873	⁸ Operator Name Apache Corporation: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	⁶ Well Number 049
		⁹ Elevation 3680'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	17S	28E		945	North	1610	East	Eddy

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date 03/07/2013 Printed Name Fatima Vasquez E-mail Address Fatima.Vasquez@apachecorp.com	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:	
	Certificate Number	

APACHE CORPORATION

WASHINGTON 33 STATE #49

30-015-40089

PLUG BACK LOWER BLINEBRY & COMPLETION PADDOCK/BLINEBRY

Relative Data:

Casing: 5 1/2", 17 lb/ft, J-55

ID = 4.892"

Drift = 4.767"

Capacity = 0.02324 BBL/ft

Burst = 5320 psi; 80% = 4256 psi

Tubing: 2-7/8", 6.5 lb/ft, J-55, 8rd, EUE

Capacity = 0.005794 bbl/ft

Burst = 7260 psi; 80% = 5808 psi

Collapse 7680 psi; 80% = 6144 psi

Yield 99,660 lbs; 80% = 79,728 lbs

5 1/2" x 2 7/8" Annular capacity 0.0152 BBL/ft KB = 11 ft (AGL) TD = 5,100' KB

1. MIRUDDPU. Install BOP. Set CBP @ 4100' w/NO cmt. Test casing & CIBP TO 2500 psi. TIH spot 900 gallons 10% Acetic @ 4000'. Perforate the Paddock/Blinebry zone per log every 20' starting at 3450 to 3990'. (1 JSPF) (28 holes) using a charge that generates a .37" - .42" diameter hole with a min. 21" penetration. RD wireline. RD WL.
2. RU wellhead tree saver & multi-stg frac tool for fracture stimulating. Acidize W/3500 gals of 15% NEFE HCl W/additives using 40 balls to divert evenly spaced throughout job at max rate but not exceeding 3000 psi surface pressure. Surge balls off perfs and allow to fall to bottom.
3. Frac the Paddock/Blinebry dn csg according to vendor recommended procedure.
4. Flow back well until dead. RU reverse unit & swivel.
5. TIH W/4 3/4" bit & CO well to 5050'. Reverse circ clean. TOH & LD bit.
6. Hydrotest in hole with W/tbg for production as specified by the Artesia office. TIH W/pump & rods as specified by the Artesia office.

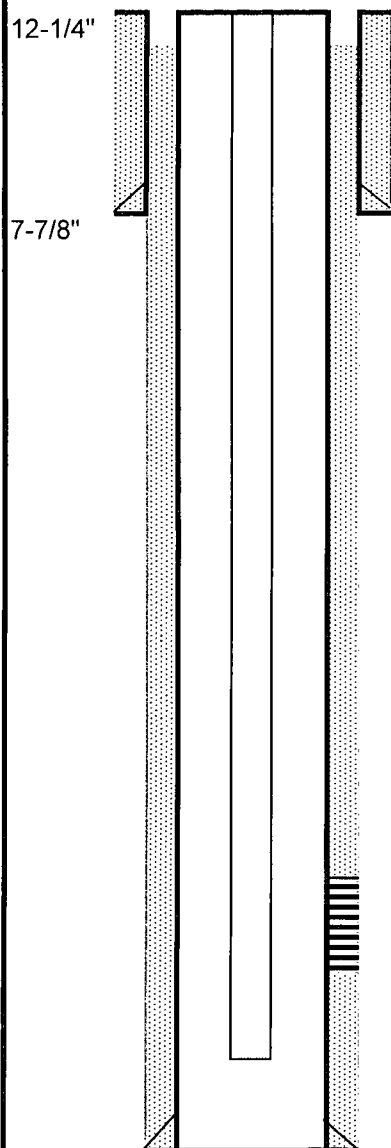
Apache Corp.
Current Wellbore

GROUP: Permian North
FIELD: Artesia (BP)
LEASE/UNIT: Washington 33 State
COUNTY: Eddy
API: 30-015-40089

DATE: Feb. 12, 2013
BY: S Hardin
WELL: #49
STATE: New Mexico

Spud Date: 7/27/2012
Rig Release Date: 8/3/2012
Completion Date: 9/22/2012

KB = 11'
GL = 3680'



8-5/8" 24# J-55 Set @ 500'
CMT W/ 380 SX (SURF/CIRC)

2-7/8 6.5# J-55 TUBING @ 5060'

BLINEBRY
4140'-4560' (1 JSPF, 29 holes)
4760'-5040' (1 JSPF, 29 holes)

5-1/2" 17# J-55 Set @ 5100'
CMT W/ 800 SX (TOC=120' FS)

TD: 5100'
PBTD: 5096'

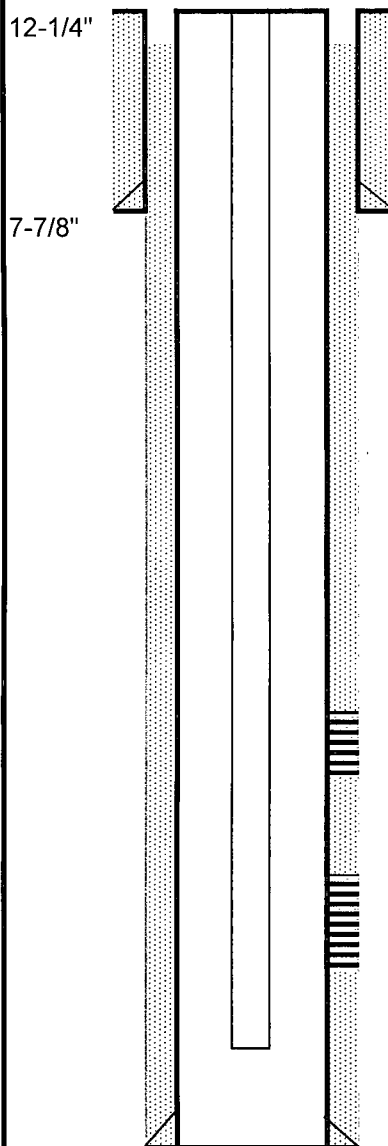
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PADDOCK/BLINEBRY
3450'-3990' (1 JSPF, 28 holes)

BLINEBRY
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4760'-5040' (1 JSPF, 29 holes)

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