Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-25077

5. Indicate Type of Lease STATE [x] FEE [ ]

6. State Oil & Gas Lease No. E-742

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: NEW MEXICO EO STATE

1. Type of Well: Oil Well [ ] Gas Well [ ] Other SWD

8. Well Number 001

2. Name of Operator COG OPERATING LLC

9. OGRID Number 229137

3. Address of Operator 600 W. ILLINOIS AVE., MIDLAND, TEXAS 79701

10. Pool name or Wildcat SWD; CISCO

4. Well Location

Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line

Section 20 Township 17S Range 29E NMPM County EDDY

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3,637' - GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [x]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	P AND A [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPL [ ]	CASING/CEMENT JOB [ ]	
DOWNHOLE COMMINGLE [ ]			
OTHER: [ ]		OTHER:	[ ]

RECEIVED
MAR 07 2013
NMOCD ARTESIA

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) SET 5-1/2" CIBP @ 8,450'; PUMP 25 SXS.CMT. @ 8,450'-8,270'; CIRC. WELL W/ PXA FLUID.
2) PUMP 25 SXS.CMT. @ 7,281'-7,111'(T/WC); WOC X TAG CMT. PLUG.
3) PUMP 25 SXS.CMT. @ 6,005'-5,845'(T/ABO).
4) PUMP 25 SXS.CMT. @ 3,702'-3,572'(T/GLOR.).
5) PUMP 60 SXS.CMT. @ 1,355'-1,240'(B/SALT/ANHY. X 5-1/2"CSG.STUB); WOC X TAG CMT. PLUG.
6) PERF. X ATTEMPT TO SQZ. 100 SXS.CMT. @ 505'-405'(T/SALT/ANHY. X 13-3/8"CSG.SHOE); WOC X TAG CMT.PLUG.
7) PERF. X CIRC. TO SURF. 60 SXS.CMT. @ 63'-3'.
8) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

Spud Date: Rig Release Date:

Approval Granted providing work is complete by June 15th 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE AGENT DATE 03/05/13

DEYLER@MILAGRO-RES.COM

Type or print name DAVID A. EYLER E-mail address: PHONE 432.687.3033

For State Use Only

APPROVED BY [signature] TITLE Dist II Supervisor DATE 3/13/2013

Conditions of Approval (if any): *See Attached COA's

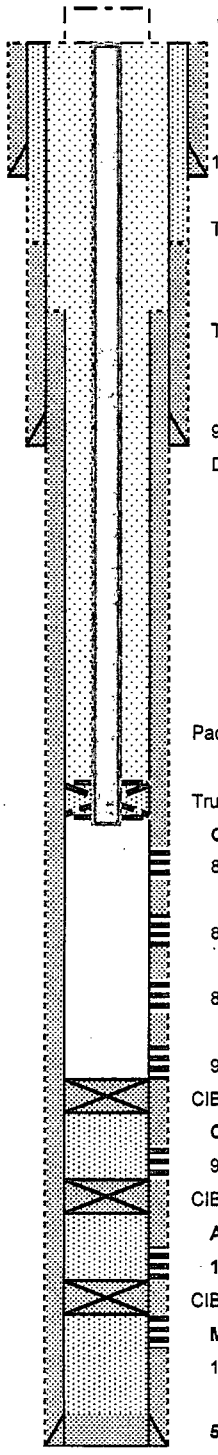
COG Operating LLC

Lease & Well # New Mexico EO State #1

Spud - 4/84

KB -

Elevation - 3637' GL



Well head - Welded on 9 5/8" extension @ re-entry.
(Note top of 5 1/2" csg.)

13 3/8" csg @ 453', 500 sx C. circ cmt.

TOC 9 5/8" @ 775', temp survey.

Top of 5 1/2" casing @ 1,300'. (Could not mill over at re-entry.)

9/5/8" 40# K-55 csg @ @ 3,000', cmt w/700 sx .
DV tool @ 1,930'. TOC @ 775', temp survey.

Packer fluid

Trump pkr @ 8,450', 11 pts tension, 270 jts 2 7/8" New IPC tbg. (Last pull, 3/19/05)

Cisco

8539 - 8580 Acidized w/4,000 gal 15% HCL

8767 - 8787' Acidized w/3,500 gal 15% HCL

8850 - 64, 8916-49', 4 spf, 188 holes, Acidized w/10,000 gal 20% NEFE HCL

9014 - 9024' Acidized w/3,500 gal 15% HCL

CIBP - 9100' + 4 sx cmt cap

Canyon

9114 - 9120' Acidized w/1,500 gal 15% HCL

CIBP - 10,305' + 4 sx cmt cap.

Atoka

10,386 - 394' Acidized w/2500 gal 7 1/2% HCL

CIBP - 10,480'

Morrow

10,604 - 660'.

5 1/2" csg 17# N-80 @ 10,842'.
1st stage cmt: 760 sx Cl H
2nd stage cmt: 1,400 sxs Cl H Top of cement @ 1,300'.

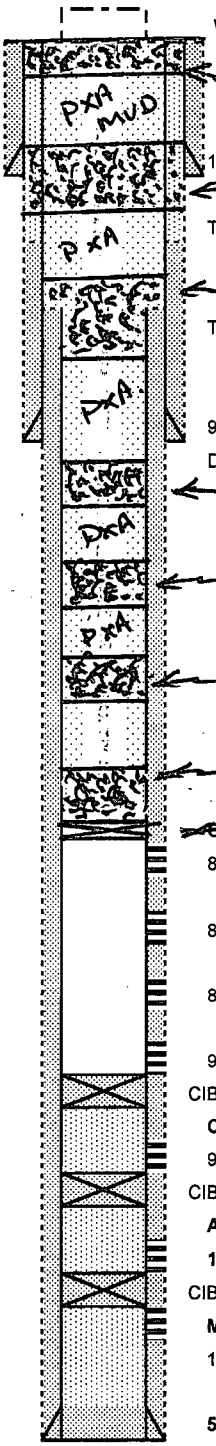
COG Operating LLC

Lease & Well # New Mexico EO State #1

Spud - 4/84

KB -

Elevation - 3637' GL



Well head - Welded on 9 5/8" extension @ re-entry.

(Note top of 5 1/2" csg.)

PERF. X CIRC. 60 SXS. CMT. @ 65'-3'

13 3/8" csg @ 453', 500 sx C. circ cmt.

PERF. X SQZ. 100 SXS. CMT. @ 505'-405'-TAG

TOC 9 5/8" @ 775', temp survey.

PUMP 60 SXS. CMT. @ 1355'-1240'-TAG

Top of 5 1/2" casing @ 1,300'. (Could not mill over at re-entry.)

9/5/8" 40# K-55 csg @ @ 3,000', cmt w/700 sx .

DV tool @ 1,930'. TOC @ 775', temp survey.

PUMP 25 SXS. CMT. @ 3,702'- 3,572'

PUMP 25 SXS. CMT. @ 6005'-5845'

PUMP 25 SXS. CMT. @ 7281'-7.111'. -TAG

PUMP 25 SXS. CMT. @ 8450'-8270'

~~Cisco~~ SET 5 1/2" CIBP @ 8,450'.

8539 - 8580 Acidized w/4,000 gal 15% HCL

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1st stage cmt: 760 sx Cl H

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DAE 03/05/13

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: COG Operating LLC

Well Name & Number: New Mexico EO State #001

API #: 30-015-25077

1. Produced water **will not** be used during any part of the plugging & abandonment operation.

2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.

3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.

4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.

5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.

6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.

7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. **Cement Retainers may not be used.**

9. **Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.**

10. **Plugs may be combined after consulting with and getting approval from NMOCD.**

11. **Minimum WOC time for tag plugs will be 4 Hrs.**

DATE: March 13 - 2013

APPROVED BY:

GUIDELINES FOR PLUGGING AND ABANDONMENT

DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.

- Formations to be isolated with plugs placed at the top of each formation are:
  - Fusselman
  - Devonian
  - Morrow
  - Wolfcamp
  - Bone Spring
  - Delaware
  - Any Salt Section (Plug at top and bottom)
  - Abo
  - Glorieta
  - Yates (this plus is usually at base of salt section)

- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).