

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name A State 42 Battery
4. Well Location Unit Letter <u>K</u> : _____ feet from the _____ line and _____ feet from the _____ line Section <u>26</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 873
		10. Pool name or Wildcat Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

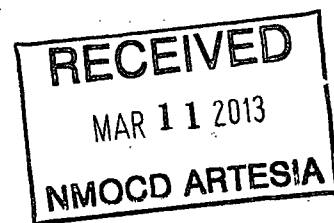
OTHER: Flare Permit ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting permission to flare gas from the following wells listed below. Frontier Empire Abo Unit Gas Plant is planning to have a shut down March 18, 2013. Gas will be measured prior to flaring.

30-015-38545 A State #040✓
30-015-38578 A State #042
30-015-38547 A State #044
30-015-38579 A State #046
30-015-38549 A State #048
30-015-38582 A State #051
30-015-38965 A State #056



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech I

DATE 03/08/2013

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

Dist. #1 Supervisor

DATE

3/14/2013

Conditions of Approval (if any):

District I
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Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011
Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Apache Corporation,
whose address is 1945 Bluestem Road, Artesia, NM 88210,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
June 8, Yr 2013, for the following described tank battery (or LACT):
Name of Lease A State 42 Battery Name of Pool Yeso
Location of Battery: Unit Letter K Section 26 Township 17S Range 28E
Number of wells producing into battery 7
B. Based upon oil production of 610 barrels per day, the estimated * volume
of gas to be flared is 1.1 M MCF; Value _____ per day.
C. Name and location of nearest gas gathering facility:
Frontier Empire Abo Unit
D. Distance _____ Estimated cost of connection _____
E. This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant
will be having a shut down on March 18, 2013.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name & Title Fatima Vasquez - Regulatory Tech I

E-mail Address Fatima.Vasquez@apachecorp.com

Date 03/08/2013 Telephone No. (432) 818-1015

OIL CONSERVATION DIVISION

Approved Until June 15th 2013

By _____

Title _____

Date 3/14/2013

* Gas-Oil ratio test may be required to verify estimated gas volume.