

RECEIVED

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-105
July 17, 2008

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.

30-015-40117

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. X0-0647-0408

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Apache Corporation

9. OGRID

873

10. Address of Operator

303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat

Artesia; Glorieta-Yeso (O) (96830)

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:	P	33	17S	28E		1040	S	990	E	Eddy
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BH:

13. Date Spudded
09/04/201214. Date T.D. Reached
09/11/201215. Date Rig Released
09/12/201216. Date Completed (Ready to Produce)
01/22/201317. Elevations (DF and RKB,
RT, GR, etc.) 3673' GR18. Total Measured Depth of Well
5107'19. Plug Back Measured Depth
4665'20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
Glorieta/Paddock/Upper Blinebry 3525'-4248'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	503'	12-1/4"	820 sx Class C	
5-1/2"	17#	5107'	7-7/8"	750 sx Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4365"	

26. Perforation record (interval, size, and number)

Blinbry 4750'-4900' (1 SPF, 31 holes) CIBP @ 4700' w/ 35' cmt
Glorieta/Paddock/Blinbry 3525'-4248' (1 SPF, 33 holes) Producing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

Glorieta/Paddock/Blinbry	235,788 gals 20#, 290,626# sand, 3500 gals acid, 3444 gals gel
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28. PRODUCTION

Date First Production 01/22/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing		
Date of Test 02/23/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 76	Gas - MCF 77	Water - Bbl. 394	Gas - Oil Ratio 1013
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

Apache Corp.

31. List Attachments

C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Fatima Vasquez

Title Regulatory Tech I

Date 02/26/2013

E-mail Address Fatima.Vasquez@apachecorp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 511'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 759'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1364'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1827'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2143'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3687'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3796'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4349'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1136'	T. Entrada	
T. Wolfcamp	T. Yeso 3796'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology