

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-007724

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation (873)

3a. Address
303 Veterans Airpark Ln., Ste 3000
Midland, TX 79705

3b. Phone No. (include area code)
(432) 818-1015

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 330' FEL ULH Sec. 18 T. 16S R. 30E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Boquillas 18 Federal #1 (39216)

9. API Well No.
30-015-40266

10. Field and Pool or Exploratory Area
Loco Hills; Glorieta-Yeso (96718)

11. County or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well as follows:

09/14/12 MIRUSU. RIH to PBTD. Circ hole clean.

09/17/12 Log TOC @ surface. Perf Blinbry @ 4820', 25', 30', 80', 85', 90', 4920', 25', 30', 5000', 05', 55', 60', 95', 5100', 05', 45', 50', 55', 60', 65', 70', 75', 90', 95', 5200', 05', 10', 90', 95', 5300', w/ 1 SPF, 32 holes.

09/18/12 Spot 462 gals 15% HCL acid & acidize w/ 3612 gals 15% HCL NEFE acid.

09/20/12 Swab.

09/21/12 Set CIBP @ 4814'. Perf Middle Blinbry @ 4575', 80', 85', 90', 95', 4600', 25', 30', 35', 40', 50', 55', 60', 65', 75', 80', 85', 90', 4700', 05', 10', 15', 20', 30', 45', 50', 55', 60', 65', 75', 80', 95', 4800', 05', w/ 1 SPF, 34 holes.

09/24/12 Spot 222 gals 15% Titrate acid. Acidize w/ 3654 gals 15% HCL. Swab.

09/25/12 Swab.

09/28/12 Frac Blinbry w/ 226,539 gals 20# & 288,900# 16/30 sand. Flush w/ 4397 gals 20# linear gel flush.

10/01/12 Clean location. Flow well back.

10/02/12 CO well to PBTD @ 4809'.

10/03/12 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 4681'.

10/04/12 RIH w/ pump & rods. Clean location & RDMOSU.

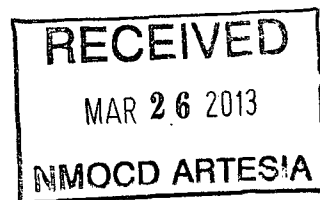
10/09/12 Set 640 pumping unit.

10/13/12 POP.

10/18/12 MIRUSU. POOH w/ rods & tbg.

RDade 3/27/13
Accepted for record
NMOCD

(Continued on page #2)



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Fatima Vasquez

Title Regulatory Tech I

Signature

Date 01/14/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

MAR 24 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CARLSBAD FIELD OFFICE

Boquillas 18 Federal #1
API #30-015-40266
Apache Corp.

Completion continued.

10/19/12 CIBP @ 4550'. Perf Paddock @ 4300', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65',
70', 75', 80', 85', 90', 95', 4400', 05', 10', 15', 20', w/ 1 SPF, 25 holes.
10/22/12 Spot 126 gals 15% Titrate acid. Acidize Paddock w/ 3374 gals 15% HCL NEFE acid.
10/23/12 Swab test Paddock interval.
10/25/12 Frac Paddock w/ 102,564 gals 20# & 129,704# 16/30 sand.
10/26/12 CO sand to PBTD.
10/29/12 RIH w/ tbg & rods. SN @ 4399'.
11/06/12- 11/19/12 Paddock test.
11/20/12 Paddock test. WO Battery construction.
11/26/12 SI for Thanksgiving holiday.
11/27/12 Paddock test.
11/28/12 Unable to POH w/ rods & tbg, rods covered in paraffin. MIRU hot oiler. Could not pump down
tbg, RU hot water down backside.
11/29/12 POH w/ pump & rods. Stand back tbg.
11/30/12 DO CIBP @ 4550'. RIH to TOC @ 4809'. Circ well clean.
12/05/12- 12/10/12 Test Paddock/Blindbry. Building battery.
12/11/12 Producing to battery.