

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36070
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-7523
7. Lease Name or Unit Agreement Name Thurman Draw Unit
8. Well Number 1H
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Delaware

4. Well Location Unit Letter <u>C</u> : <u>1200</u> feet from the <u>North</u> line and <u>1850</u> feet from the <u>West</u> line Section <u>16</u> Township <u>26S</u> Range <u>23E</u> NMPM <u>Eddy</u> County	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4341'GR
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

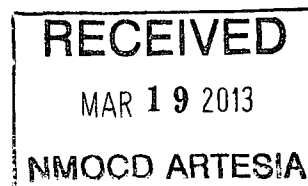
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Plugback and recomple ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/19/13 - MIRU. Set an RBP at 3606'. Pressure tested to 2000 psi, good. Spotted 100# sand on top of RBP.
2/20/13 - Perforated Delaware 3420'-3435' (16).
2/21/13 - Set packer at 3320'. Pressure tested casing to 1000 psi, good. Acidized with 1000g 7-1/2% NEFE HCL acid.
2/24/13 - Perforated Delaware 3008'-3198' (51).
2/25/13 - Set an RBP at 3255' and a packer at 3092' straddled perms 3168'-3198' and acidized with 1000g 7-1/2" NEFE HCL acid.
Moved tools and straddled 3008'-3038' and acidized with 1000g 7-1/2% NEFE HCL acid.
2/27/13 - Released packer and RBP for stimulations. RBP with sand is still at 3606'. AS-1 packer and 2-7/8" 6.5# L-80 tubing at 2927'.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta

TITLE Regulatory Reporting Supervisor DATE March 18, 2013

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature]
Conditions of Approval (if any):

TITLE Dist. Rep Supervisor DATE 3/27/13