

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other: \_\_\_\_\_

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address 333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102

3a. Phone No. (include area code)  
405-228-4248

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

1980' FSL & 1650' FEL, Sec 28, T20S-R28E, Unit J  
At surface

At top prod. interval reported below

At total depth 330' FSL & 2278' FEL, Sec 33, T20S-R28E, Unit O

14. Date Spudded  
10/22/2012

15. Date T.D. Reached  
11/12/2012

16. Date Completed 02/08/2013  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3224' GL

18. Total Depth: MD 13250'  
TVD 6518'

19. Plug Back T.D.: MD 13240'  
TVD

20. Depth Bridge Plug Set: MD 13240' (CBP)  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Platform Exp Hi-Res Laterolog, Litho-Density Comp Neutron, Caliper Log, CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 26"       | 20"        | 94#         | 0        | 250'        |                      | 730 CL C                    |                   | 0           |               |
| 17-1/2"   | 13-3/8"    | 68#         | 0        | 925'        |                      | 730 CL C                    |                   | 0           |               |
| 12-1/4"   | 9 5/8"     | 40#         | 0        | 2892'       |                      | 1040 CL C                   |                   | 0           |               |
| 8-3/4"    | 5 1/2"     | 17#         | 0        | 13249'      |                      | 2558 CL C                   |                   | 2072'       |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 5999'          |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation      | Top  | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status |
|----------------|------|--------|---------------------|-------|-----------|--------------|
| A) Bone Spring | 5200 | 13250  | 6698 - 13232'       | 6 spf | 426       | open         |
| B)             |      |        |                     |       |           |              |
| C)             |      |        |                     |       |           |              |
| D)             |      |        |                     |       |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material  |
|----------------|--|
| 6698 - 13232'  | Frac in 12 Stages: 36000 gals 15% HCL, 1190,681 # 20/40 white sd, 788,834 # 16/30 Siber Prop |

RECLAMATION  
DUE 8-8-13

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 02/08/13            | 02/12/13             | 24           | →               | 194     | 2194    | 1487      |                       |             | pumping           |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     | 440                  |              | →               | 194     | 2194    | 1487      | 11309.27835           | producing   |                   |

ACCEPTED FOR RECORD

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

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BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil-BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity              | Production Method<br>pumping |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|-----------------------|--------------------------|------------------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status<br>producing |                              |

## 28c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name         | Top         |
|-----------|-----|--------|------------------------------|--------------|-------------|
|           |     |        |                              |              | Meas. Depth |
|           |     |        |                              | Salt         | 326'        |
|           |     |        |                              | Yates        | 861'        |
|           |     |        |                              | Seven Rivers | 969'        |
|           |     |        |                              | Capitan      | 1103'       |
|           |     |        |                              | Delaware     | 2586'       |
|           |     |        |                              | Bone Spring  | 5200'       |

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patti RiechersTitle Regulatory Specialist

Signature

Patti RiechersDate 02/26/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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