

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-015-37466  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Craig State Com  
6. Well Number:  
1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
COG Operating LLC

9. OGRID  
229137

10. Address of Operator  
2208 W. Main Street  
Artesia, NM 88210

11. Pool name or Wildcat  
Wildcat; Bone Spring

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | M        | 36      | 25S      | 26E   | M   | 380           | South    | 330           | West     | Eddy   |
| BH:          | P        | 36      | 25S      | 26E   | P   | 414           | South    | 394           | East     | Eddy   |

13. Date Spudded 1/26/10 14. Date T.D. Reached 2/18/10 15. Date Rig Released 2/19/10 16. Date Completed (Ready to Produce) 10/7/10 17. Elevations (DF and RKB, RT, GR, etc.) 3345' GR

18. Total Measured Depth of Well 10396' 19. Plug Back Measured Depth 10346' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run DLL, DSN

22. Producing Interval(s), of this completion - Top, Bottom, Name  
6310-10325' Bone Spring

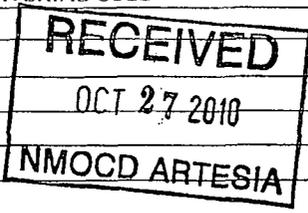
**CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8"     | 48#            | 363'      | 17 1/2"   | 400 sx           | 0             |
| 9 5/8"      | 36#            | 1898'     | 12 1/4"   | 750 sx           | 0             |
| 5 1/2"      | 17#            | 10396'    | 7 7/8"    | 1375 sx          | 0             |

| 24. LINER RECORD |     |        |           |        | 25. TUBING RECORD |           |            |
|------------------|-----|--------|-----------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CMT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |           |        | 2 7/8"            | 5499'     | 5499'      |

26. Perforation record (interval, size, and number)  
  
**See Attached**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED  
  
**See Attached**



**PRODUCTION**

Date First Production 10/12/10 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 10/15/10 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 68 Gas - MCF 0 Water - Bbl. 1636 Gas - Oil Ratio

Flow Tubing Press. 3200# Casing Pressure 10# Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Adam Olguin

31. List Attachments  
Logs, Deviation Report, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature: Stormi Davis Printed Name: Stormi Davis Title: Regulatory Analyst Date: 10/22/10

E-mail Address: sdavis@conchoresources.com

*Handwritten initials*



Form C-105  
 Craig State Com #1H  
 30-015-37466  
 Eddy County, NM

| 26. Perforation record (interval, size, and number) | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                                                                     |
|-----------------------------------------------------|-------------------------------------------------|---------------------------------------------------------------------|
|                                                     | DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED                                       |
| 9893', 10059', 10191', 10325' (32)                  | 9893-10325'                                     | Acdz w/2880 gal 15% NEFE; Frac w/331083# sand & 330558 gal fluid    |
| 9450', 9550', 9650', 9750' (32)                     | 9450-9750'                                      | Acdz w/3015 gal 15% NEFE; Frac w/336079# sand & 349796 gal fluid    |
| 9010', 9100', 9210', 9310' (32)                     | 9010-9310'                                      | Acdz w/3001 gal 15% NEFE; Frac w/328314# sand & 339672 gal fluid    |
| 8470', 8570', 8670', 8770', 8870' (35)              | 8470-8870'                                      | Acdz w/3002 gal 15% NEFE; Frac w/402481# sand & 409414 gal fluid    |
| 7930', 8030', 8130', 8230', 8330' (35)              | 7930-8330'                                      | Acdz w/2995 gal 7 1/2% NEFE; Frac w/399851# sand & 416275 gal fluid |
| 7390', 7490', 7590', 7690', 7790' (35)              | 7390-7790'                                      | Acdz w/2611 gal 7 1/2% NEFE; Frac w/404851# sand & 415346 gal fluid |
| 6850', 6950', 7050', 7150', 7250' (35)              | 6850-7250'                                      | Acdz w/2994 gal 7 1/2% NEFE; Frac w/390013# sand & 430326 gal fluid |
| 6310', 6410', 6510', 6610', 6710' (35)              | 6310-6710'                                      | Acdz w/5201 gal 7 1/2% NEFE; Frac w/448813# sand & 455647 gal fluid |