Submit To Appropriate District Office State of New Mexico Two Copies Two Provide Transmission of New Mexico	Form C-105			
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 1. WELL API NO.				
1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 30-015-38965 District III 2. Type of Lease				
	X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. X0-0647-0405			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
	5. Lease Name or Unit Agreement Name A State (209701)			
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number:	6. Well Number:			
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 056 RECE 7. Type of Completion: 056	EIVED			
\mathbf{X} New Well, \Box workover \Box deepening \Box plugback \Box different reservoir \Box other \Box Δ PR \mathbf{A}	5 2013			
8. Name of Operator Apache Corporation 9. OGRID 873	1			
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Artesia; Glorieta-Yeso (O) (968)				
Midland, TX 79705 Artesia; Glorieta-Yeso (O) (968) 12.Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line				
Surface: E 26 17S 28E 1650 North 330 We				
BH:				
01/06/2013 01/12/2013 01/13/2013 02/13/2013 RT, GR, etc	ons (DF and RKB, c.) 3604' GR			
18. Total Measured Depth of Well19. Plug Back Measured Depth20. Was Directional Survey Made?21. Type Electric5700'4130'YesHNGR/CN/BHC/I	and Other Logs Run Hi-Res LL/CAL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta/Paddock 3371'-4070'				
23. CASING RECORD (Report all strings set in well)				
	OUNT PULLED			
8-5/8" 24# 418' 12-1/4" 370 sx Class C 5-1/2" 17# 5700' 7-7/8" 930 sx Class C				
24. LINER RECORD 25. TUBING RECORD				
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET Image: Size in the set i	PACKER SET			
26. Perforation record (interval, size, and number) Plipebpy/Tubb 4952'-5565' (1 SPE 26 bolos) CRP @ 4920' Plipebpy/Tubb 4952'-5565' (1 SPE 26 bolos) CRP @ 4920'				
Blinebry/Tubb 4952'-5565' (1 SPF, 26 holes) CBP @ 4920' DEPTH INTERVAL AMOUNT AND KIND MATERIAL Blinebry 4155'-4864' (1 SPF, 31 holes) CBP @ 4130' Blinebry/Tubb 180,264 gals 20#, 222,208# sand, 3053 g				
Glorieta/Paddock 3371'-4070' (1 SPF, 30 holes) Producing Blinebry 211,974 gals 20#, 252,256# sand, 3486 g	211,974 gals 20#, 252,256# sand, 3486 gals acid, 3948 gals gel			
28. PRODUCTION	jals acid, 2688 gals gel			
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)				
02/13/2013 Flowing Producing	Producing			
Tast Pariod				
03/30/2013 24 Test Period 90 402 212	4467			
Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API 39,3	1 - <i>(Corr.)</i>			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	· · · · · · · · · · · · · · · · · · ·			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 01/16/2013)				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:				
Latitude Longitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and	NAD 1927_1983 belief			
Signature Printed Fatima Vasquez Title Regulatory Tech	Date 04/02/2013			
E-mail Address Fatima.Vasquez@apachecorp.com				

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwes	stern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 491'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 721'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1291	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1699'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1965	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3332'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3443'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry 3943'	T. Gr. Wash	T. Dakota	
T.Tubb_4942'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. Bowers - SD 1068'	T. Entrada	
T. Wolfcamp	T. Yeso 3443'	T. Wingate	
T. Penn	· T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, from	to			
No. 2, fromto					
IMPORTANT WATER SANDS					
Include data on rate of water inflow and elevation to which wa	ter rose in hole	ر مغیرومید			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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