

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM99034

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
JUNIPER BIP FEDERAL 12H

9. API Well No.
30-015-40754-00-S1

10. Field and Pool, or Exploratory
CEDAR CANYON

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: TINA HUERTA
YATES PETROLEUM CORPORATION -Mail: tinah@yatespetroleum.com

3a. Address 3b. Phone No. (include area code)
105 SOUTH FOURTH STREET Ph: 575-748-4168
ARTESIA, NM 88210 Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T24S R29E NENE 1296FNL 587FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/13/13 - NU BOP. Tagged at 4368 ft. Tested casing to 1000 psi, good. Drilled down to DV tool at 4374 ft. Circulated hole clean. Pressure tested to 2500 psi for 15 min, good. Tagged up at 4407 ft.

2/14/13 - Began reaming out DV tool. Circulated 100 bbls fresh water down tubing. TIH to end of tubing at 4410 ft.

2/18/13 - Tagged up on DV tool at 4408 ft. Tagged again at 4421 ft. Reamed down to 4431 ft and fell out. Circulated clean. POH with tubing.

2/25/13 - Tagged 2nd DV tool at 6733 ft and drilled out. Circulated clean. Pressure tested DV tool and casing to 2500 psi for 15 min, good.

2/26/13 - Drilled down to 13,302 ft and circulated clean. Pressure tested casing to 2500 psi for 15 min, good. Pickled tubing and casing with 500g Xylene and 1200g 15 percent HCL. Displaced hole with 290 bbls packer fluid. Logged well to surface with 1500 psi. Est TOC at 2180 ft.

Handwritten: J. Wade 4/3/13
Accepted for record
NMDCD

RECEIVED
APR 02 2013
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #202240 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMS for processing by KURT SIMMONS on 03/25/2013 (13KMS5672SE)**

Name (Printed/Typed) TINA HUERTA Title REG REPORTING SUPERVISOR

Signature (Electronic Submission) Date 03/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JAMES A AMOS Title SUPERVISOR EPS Date 03/30/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #202240 that would not fit on the form

32. Additional remarks, continued

2/27/13-3/13/13 - Perforate Bone Spring 9062 ft - 13,302 ft (384). Acidized with 22,370g 7-1/2 percent HCL and frac with 2,402,028 Lb Jordan Unimin 20/40 and Super LC 20/40.

3/14/13 - Circulated hole clean down to 13,434 ft. Set AS-1 packer and 2-7/8 inch 6.4 Lb L-80 tubing at 8250 ft.

3/19/13 - Date of 1st production - Bone Spring