State of New Mexico
Minerals and New ORD ARTE

Form C-103 Energy, Minerals and Natural Resources March 18, 2009 WELL API NO.

Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240

retrieved flow lines and pipelines.

District II ONGEDIA		DIVICION	30-015-21214		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type	of Lease	
District III			STATE FEE X		
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & G		
District IV	Santa I C, INIVI 675		6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	S AND DEPORTS ON WELLS		7 Langa Nama a	u I Iuit A augument Nome	
SUNDRY NOTICES AND REPORTS ON WELLS				or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Winters DN		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number		
1. Type of Well: Oil Well Gas Well X Other PA			1		
	s well A Other TA		O OCDID Numi		
2. Name of Operator			9. OGRID Number		
Yates Petroleum Corporation			025575		
3. Address of Operator			10. Pool name or Wildcat		
105 S. 4 th Street, Artesia, NM 88210			Eagle Creek; San Andres		
4. Well Location					
Unit Letter P: 990 feet from the South line and 990 feet from the East_line					
	S Range 25E NMPM	Eddy Cou	nty		
1	1. Elevation (Show whether DR, I	RKB, RT, GR, etc.)			
12. Check Appropriate Box to Ir	ndicate Nature of Notice, Re	port or Other D	ata		
	,	r			
NOTICE OF INTE	NTION TO:	SUBS	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING	
			_	P AND A	
				P AND A .	
PULL OR ALTER CASING N	IULTIPLE COMPL	CASING/CEMENT	JOB \square		
OTHER:		□ Location is re- □			
All pits have been remediated in co Rat hole and cellar have been filled A steel marker at least 4" in diamet					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diamet	er and at least 4' above ground le	vel has been set in	concrete. It show	s the	
1					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
		H INDODNIATIO			

	UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR
	PERMANENTLY STAMPED ON THE MARKER'S SURFACE.
Ā	The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and
oth	er production equipment.
团	Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
Ū	If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with
OC	D rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed
froi	m lease and well location.
X	All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have
to b	pe removed.)
1	All other environmental concerns have been addressed as per OCD rules.
\square	Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-

When all work has been completed, return this form to the	appropriate District office to schedule an inspection	n.
SIGNATURE By Course	TITLE Environmental Agulatory Agent	_DATE_ <i>3/18/13</i>
TYPE OR PRINT NAME Luge Carrago For State Use Only	E-MAIL: Karrasco Cystospetroleum, Com	PHONE: <u>575-748-14</u> 71
APPROVED BY: Jan W. Sum Conditions of Approval (if any): OK TO REC	TITLE <i>C. O.</i>	DATE 4/4/13
Conditions of Approval (11 any): OK to REC	5455	