

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-015-40026

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
STALEY STATE

6. Well Number: **#17**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: **LRE OPERATING, LLC**

9. OGRID: 281994

10. Address of Operator: *c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401*

11. Pool name or Wildcat:
Red Lake, Glorieta-Yeso NE (96836)
Red Lake, Queen-Grayburg-San Andres (51300)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	30	17-S	28-E		330	South	2410	West	Eddy
BH:	N	30	17-S	28-E		340	South	2290	West	Eddy

13. Date Spudded 3/15/12	14. Date T.D. Reached 3/22/12	15. Date Drilling Rig Released 3/23/12	16. Date Completed (Ready to Produce) WO: 3/26/13	17. Elevations (DF and RKB, RT, GR, etc.): 3880' GR
18. Total Measured Depth of Well MD5108'	19. Plug Back Measured Depth CBP @ MD3100'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Induction, Density/Neutron	

22. Producing Interval(s), of this completion - Top, Bottom, Name
MD2101'-2401'-Upper San Andres, MD2451'-2681'- Middle San Andres, MD2731'-2981' - Lower San Andres,

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	438'	12-1/4"	280 sx CI C	0'
5-1/2"	17# J-55	MD5100'	7-7/8"	330 sx 35/65 Poz/C + 580 sx C	0'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	MD3047'	

26. Perforation record (interval, size, and number)
Upper San Andres: MD2101'-2401', 40 holes
Upper San Andres: MD2451'-2681', 30 holes
Middle San Andres: MD2731'-2981', 34 holes

Yeso: MD3318'-4680', 169 holes: SI below CBP @ 3100'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
MD2101'-2401'	4000 gals 7.5% HCL; fraced w/79,036# 16/30 BW & 51,210# 16/30 RC sand in 20# X-linked gel
MD2451'-2681'	4000 gals 7.5% HCL; fraced w/60,418# 16/30 BW & 34,437# 16/30 RC sand in 20# X-linked gel
MD2731'-2981'	3000 gals 7.5% HCL; fraced w/58,179# 16/30 BW & 31,732# 16/30 RC sand in 20# X-linked gel

28. PRODUCTION

Date First Production READY		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (Prod. or Shut-in) Pumping		
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
To Be Sold

30. Test Witnessed By:
Jerry Smith

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Mike Pippin* Printed Name **Mike Pippin** Title: **Petroleum Engineer** Date: **3/27/13**

E-mail Address: **mike@pippinllc.com**

INSTRUCTIONS

STALEY STATE #17 -- Recompletion to San Andres

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers MD513'	T. Devonian	T. Cliff House	T. Leadville
T. Queen MD1062'	T. Silurian	T. Menefee	T. Madison
T. Grayburg MD1493'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres MD1798'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta MD3197'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso MD3302'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb MD4715'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			- On File -				