·.	Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103		
	Office District 1 - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011		
	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.		
	811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-015-40750 5. Indicate Type of Lease		
	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE		
	<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
	1220 S. St. Francis Dr., Santa Fe, NM 87505	`				
		FICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
		DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH		San Lorenzo 22/27 KF Fee		
	PROPOSALS.)			8. Well Number 1H		
	 Type of Well: Oil Well Name of Operator 	Gas Well . Other		9. OGRID Number		
	Mewbourne Oil Company			14744		
	3. Address of Operator			10. Pool name or Wildcat		
	PO Box 5270, Hobbs, New Mexic	xico		San Lorenzo; Bone Spring 53600		
	4. Well Location					
	Unit Letter _K: _2240feet from theSouth line and _1980feet from the _West line					
	Section 22	Township 25S Range 2		MPM Eddy County		
		11. Elevation (Show whether DR, R 2971' GL	(KB, RT, GR, etc.)			
			· · ·			
	12. Check	Appropriate Box to Indicate Nat	ture of Notice R	eport or Other Data		
		· · ·				
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	PERFORM REMEDIAL WORK	1	REMEDIAL WORK COMMENCE DRILI			
	PULL OR ALTER CASING		CASING/CEMENT			
			or contered emetters			
	OTHER:			etion Sundry		
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
	proposed completion or recompletion.					
	02/06/12 Free Bane Spring Ports from 8514! MD to 12700 MD in 20 stages w/472 567 cole Stickwater, 425 080 cole 20# Linear col					
	03/06/13 Frac Bone Spring Ports from 8544' MD to 12700 MD in 30 stages w/473,567 gals Slickwater, 425,980 gals 20# Linear gel, 1,205,347 gals 20# X-Link gel carrying 159,850# 100 mesh, 2,525,078# 20/40 White Sand & 594,354# 20/40 SB Excel sand. Flowback					
	well for cleanup.					
	03/11/13 Put well on production.					
	03/27/13 RIH w/2 ⁷ / ₈ " 6.5# L80 tbg & GLV's to 7902'. Set packer @ 7800'					
	APR U1 2013					
	Spud Date: 12/07/12	Rig Releas	e Date: 12/31/12	NMOCD ARTESIA		
				LINA		
•	I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	SIGNATURE Pathan TITLE Hobbs Regulatory DATE 03/28/13					
	SIGNATURE Contraction TITLE_Hobbs RegulatoryDATE_03/28/13					
	Type or print name _Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: _575-393-5905					
	For State Use Only					
	APPROVED BY THE TITLE DIST A TOURSON DATE 4/9/2013					
	Conditions of Approval (if any):					
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