Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-40989
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	5 min 1 0, 14141 07 5 0 5		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			STALEY STATE
PROPOSALS.)		K SOCH	
1. Type of Well: Oil Well Gas Well Other			8. Well Number #21
2. Name of Operator			9. OGRID Number 281994
LRE OPERATING, LLC			
3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso NE (96836)
4. Well Location			
Unit Letter I: 1655 feet from the SOUTH line and 330 feet from the EAST line			
Section 30 Township 17-S Range 28-E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3615' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR		
PULL OR ALTER CASING	MULTIPLE COMPL	ULTIPLE COMPL	
DOWNHOLE COMMINGLE			
OTHER:	<u> </u>		& Casings 🔲
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Spud well on 3/21/13. Drilled 12-1/4" hole to 430'. Landed 8-5/8" 24# J-55 csg @ 428'. Cmted w/330 sx (446 cf) "C" cmt w/2% Cacl2,			
0.005# static free, & 0.25# CF. Circ 196 sx cmt to surface. On 3/23/13, PT 8-5/8" csg to 800 psi for 30 min-OK.			
D 11 17 7/02 h. l. C 9 5/02 1 4. 40/52 2/25/12 D 1.1.1. 0. 0/07/12 h. l. L. 5. 102 17/14 55 0. 40/52			
Drilled 7-7/8" hole from 8-5/8" csg shoe to 4965' on 3/25/13. Ran open hole logs. On 3/27/13, landed 5-1/2" 17# J-55 csg @ 4958'. Cmted lead w/350 sx (665 cf) 35/65 poz "C" cmt w/1/8#/sx CF, 5% salt, 5# LCM-1 & 0.2% R-3. Tailed w/600 sx (798 cf) "C" cmt			
w/0.25#/sx CF, 0.6% R-3. Circ 187 sx cmt to pit. Released drilling rig on 3/27/13. Plan to pressure test the 5-1/2" csg before completion			
operations.	sx chit to pit. Released drilling rig	011 3/2//13. Flail to	pressure test the 3-1/2 csg before completion
operations.		•	
Spud Date: 3/21/13	Drilling Rig Releas	se Date: 3/27/13	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
and I-	Δ ,		
SIGNATURE Metal		eum Engineer - Ager	
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573			
For State Use Only			
APPROVED BY:	TITLE DIST	- Hara	OP DATE 4/9/2013
Conditions of Approval (if any):	HILE N.S	7.00	DATE 1/1/2-13
Conditions of hippitotal (in any).			

MAR 2 9 2013
NMOCD ARTESIA

