

Submit One Copy To Appropriate District

Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

MAR 07 2013

NM OGD ARTESIA

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised November 3, 2011

WELL API NO. 30-015-00463
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3635
7. Lease Name or Unit Agreement Name GULF KEPPLER
8. Well Number 002
9. OGRID Number 274841
10. Pool name or Wildcat LOGAN DRAW; SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other

2. Name of Operator  
ALAMO PERMIAN RESOURCES, LLC

3. Address of Operator  
415 W. WALL STREET, SUITE 500, MIDLAND, TX 79701

4. Well Location  
Unit Letter G : 2310 feet from the N line and 1650 feet from the E line  
Section 19 Township 17S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

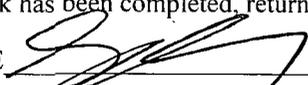
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE  TITLE Regulatory Affairs Coordinator DATE 02/28/2013

TYPE OR PRINT NAME Steven Mastin E-MAIL: smastin@alamoresources.com PHONE: 432 897 6673  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 3/29/13

Conditions of Approval (if any):  
**NOT READY TO BE RELEASED; SEE ATTACHED.**

API Well No: 30-015-00463-00-00    Owner: ALAMO PERMIAN RESOURCES, LLC    County: Eddy  
 Well Name: GULF KEPPLE    Number: 002    Inspect No: ITWG1307351360  
 Well Type: Oil (Producing)    UL STR G - 19 - 17S - 27E    Status: Plugged (NOT Release)    Fac/Proj: NA

Directions

Purpose

Normal Routine Activity

Type

Routine/Periodic

Notification Type

Date Performe: 3/14/2013

Date NOV

Date Extension

Date Passed

### Compliance Issues

Violation Found?

Significant NC?

Well Idle >1 Year?

Check Global Comp

Insp/MIT    Incident

Failed Items >>>

Write Compliance

Current Type:  Status:  Type    Status

Respondant    Change ONGARD to...

274841

**N**  
**O**  
**T**  
**E**  
**S**

Well P&A'd, marker in place, ok. Location leveled and clean within fenced area. Power, drop poles, deadmen and 1" rubber hose/ line on location.  
 Not ready to release.

Comply #    Incident No    Inspector: **Tim Gum**    Duration

Generate Inspection Reports from [REPORTS] / [INSP]

API Well No: 30-015-00463-00-00    Owner: ALAMO PERMIAN RESOURCES, LLC    County: Eddy  
 Well Name: GULF KEPPLE    Number: 002    Inspect No: IPCH1302449666  
 Well Type: Oil (Producing)    UL STR G - 19 - 17S - 27E    Status: Plugged (NOT Release)    Fac/Proj: NA

Directions

Purpose

Normal Routine Activity

Type

Plugging Witnessed

Notification Type

Date Performe: 1/24/2013

Date NOV

Date Extension

Date Passed

### Compliance Issues

Violation Found?

Significant NC?

Well Idle >1 Year?

Check Global Comp

Insp/MIT    Incident

Failed Items >>>

Write Compliance

Current Type:  Status:  Type    Status

Respondant    Change ONGARD to...

274841

**N**  
**O**  
**T**  
**E**  
**S**

Pump 230 sx cmt plug from 1788', Tag @ 200' pump cmt from 200' to surface.

Comply #    Incident No    Inspector: **Phil Hawkins**    Duration

Generate Inspection Reports from [REPORTS] / [INSP]