Submit One Copy To Appropriate District EIVED State of New Mexico Office					
Office Deviced N	Form C-103				
Office District I 1625 N. French Dr., Hobbs, NM 88240 NM 88240 No 7 20 near 1 sand Natural Resources Revised N WELL API NO. 30-015-00464	ovember 3, 2011				
DISTRICTION DIVISION STRUCTURE SOURCE	30-015-00464				
Dietrict III					
District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No.	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505 B-3635					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agree GULF KEPPLE					
1. Type of Well: Oil Well Gas Well Other 8. Well Number 001	·				
2. Name of Operator9. OGRID NumberALAMO PERMIAN RESOURCES, LLC274841	9. OGRID Number				
3. Address of Operator 10. Pool name or Wildcat	10. Pool name or Wildcat				
415 W. WALL STREET, SUITE 500, MIDLAND, TX 79701 LOGAN DRAW; SAN AND 4. Well Location	DRES				
Unit Letter J: 1980 feet from the S line and 2210 feet from the E line					
Section 19 Township 17S Range 27E NMPM County EDDY					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERIN TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	OF: G CASING				
OTHER:					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCA	TION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED O					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	•				
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, other production equipment.	flow lines and				
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in com 	pliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk ha					
from logge and well logging					
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete by	ases do not have				
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 ✓ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete to be removed.) ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed. 					
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Go to Incidents/Spills 。	:Well Ins	pections	Date:	Mod 03/14/2018: 21:
API Well No. 30-015-00464-0 Well Name GULF KEPPLE Well Type Oll (Producing) Directions	00-00 Owner ALAMO P UL:STR J - 19 - 17S - 276	4	001 Inspect No.	Eddy iTWG1307349572 NA
Purpose Normal Routine Activity Type Routine/Periodic Notification Type Date Performe 3/14/2013 Date NOV Date Extension Date Passed	Compliance Issues Violation Found? Significant NC? Well-idle >1 Year? Circk Global Comp Insp/MIT: Incident Failed Items > > Write Compliance		Status: H Change ONGARD to r in place ,OK . Loc a fenced area. Pow ,1" rubber hose/lin	274841 Pation leveled ver and drop
Comply #			LLC County 001 Inspect No.	Eddy IPCH1302241419
Directions Purpose Normal Routine Activity Type Plugging Witnessed Notification Type Date Performe 1/22/2013 Date, NOV	Compliance issues Violation Found? Significant NC? Well Idle ≃1 Year? Check Grobal Comp	Current Type: O	Status: H Change ONGARD to	Type Status
Date Extension Date Passed Comply #	Failed Hems >>> Write Compliance Incident No Genera	Inspector Let hispection Reports-from [R]	Phil Hawkins	Duration: