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 NMOC D ARTESIA

Submit One Copy To Appropriate District Office

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Minerals and Natural Resources

Form C-103
 January 20, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-26468
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Phillips Federal
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Unit Petroleum

3. Address of Operator
PO Box 782500, Tulsa, OK 74170-2500

4. Well Location
 Unit Letter _____ feet from the _____ line and _____ feet from the _____ line
 Section **21** Township **28S** Range **26E** NMPM _____ County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3338

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
 - Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
 - A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the **OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All information has been welded or permanently stamped on the marker's surface.**
 - The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
 - Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
 - If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
 - All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
 - All other environmental concerns have been addressed as per OCD rules.
 - Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
 - If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.
- When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE *Nick Price* TITLE Prod. Eng DATE 3/12/2013

TYPE OR PRINT NAME Nick Price E-MAIL: _____ PHONE: 956.493.7900

APPROVED BY: _____ TITLE _____ DATE 3/28/13

Conditions of Approval (if any):
NOT READY TO BE RELEASED: WELL NOT OK BY AD
TWL

API Well No: 30-015-26488-00-00 Owner: UNIT PETROLEUM CO County: Eddy
 Well Name: PHILLY FEDERAL Number: 002 Inspect No: ITWG1307839202
 Well Type: Gas (Producing) UL STR G - 21 - 23S - 26E Status: Active Fac/Proj: NA

Directions

Purpose

Normal Routine Activity

Type

Routine/Periodic

Notification Type

Date Performe: 3/19/2013

Date NOV

Date Extension

Date Passed

Compliance Issues

Violation Found?

Significant NC?

Well Idle >1 Year?

Check Global Comp

Insp/MIT Incident

Failed Items >>>

Write Compliance

Current Type: G Status: A Type Status

Respondant Change ONGARD to

115970

N
O
T
E
S
Federal well, C-103 , final inspection From sent to District II my mistake. Well not P&A,d. Per pumper w/Gray Services well T&A and not being produced. Well sign shows Coquina as operator. Location data

Comply # Incident No Inspector: **Tim Gum** Duration

Generate Inspection Reports from [REPORTS]/[INSP]

API Well No: 30-015-26488-00-00 Owner: UNIT PETROLEUM CO County: Eddy
 Well Name: PHILLY FEDERAL Number: 002 Inspect No: IREH1204646941
 Well Type: Gas (Producing) UL STR G - 21 - 23S - 26E Status: Active Fac/Proj: NA

Directions

Purpose

Normal Routine Activity

Type

Routine/Periodic

Notification Type

Date Performe: 2/15/2012

Date NOV

Date Extension

Date Passed

Compliance Issues

Violation Found?

Significant NC?

Well Idle >1 Year?

Check Global Comp

Insp/MIT Incident

Failed Items >>>

Write Compliance

Current Type: G Status: A Type Status

Respondant Change ONGARD to

115970

N
O
T
E
S
OK. All Equipment and Location in Good Shape. Well sign needs replaced. Compressor.

Comply # Incident No Inspector: **Ron Harvey** Duration

Generate Inspection Reports from [REPORTS]/[INSP]