	State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	WELL API NO. 30-015-04094
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM <u>8</u> 7505	STATE     FEE       6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>NENIED</b>	NM-013814
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		WRIGHT A FEDERAL
PROPOSALS.)         1. Type of Well: Oil Well         X         Gas Well         Other		8. Well Number 002
2. Name of Operator TANDEM ENERGY CORPORATION		9. OGRID Number 236183
3. Address of Operator 2700 Post Oak Blvd. Ste 1000 Houston, Texas 77056		10. Pool name or Wildcat Square Lake Grayburg San Andres
4. Well Location		007
Unit Letter D : Section 6	660 feet from the N line and Township 17S Range 30E	607 feet from the W line NMPM County EDDY
Section 6	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	368 <sup>9±</sup> 6R	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	TENTION TO: SUB PLUG AND ABANDON C REMEDIAL WOR	
	CHANGE PLANS	— — — —
	MULTIPLE COMPL CASING/CEMEN	т јов 🗌
DOWNHOLE COMMINGLE		
OTHER:	eted operations. (Clearly state all pertinent details, an	d give portigent dates, including estimated date
	rk). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or reco	-	
Rigged up pulling unit to r	epair tubing leak. Pulled out of the hole rods, pu	
Rigged up pulling unit to r hole replacing the joints th	epair tubing leak. Pulled out of the hole rods, pu nat did not hold pressure. Ran in hole with pump	and rods. Spaced out pump. Hung well on.
Rigged up pulling unit to r hole replacing the joints th Restored well to productio	epair tubing leak. Pulled out of the hole rods, pu nat did not hold pressure. Ran in hole with pump on, June, 2012.	and rods_Spaced_out_pump. Hung well on.
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