Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised August 1, 2011 WELL API NO. 30-015-10472
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	LC-062029
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	BRAINARD
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number 007
2. Name of Operator TANDEM ENERGY CORPORATION	9. OGRID Number 036990
3. Address of Operator 2700 Post Oak Blvd. Ste 1000 Houston, Texas 77056	10. Pool name or Wildcat Turkey Track 7 RVS QN SA
4. Well Location	
Unit Letter N : 5 feet from the S line and Section 34 Township 18S Range 29E	1325 feet from the W line  NMPM County EDDY
Section 34 Township 18S Range 29E	
3433' KB	There was a second of the seco
12. Check Appropriate Box to Indicate Parente of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	<del>_</del>
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	
OTHER: OTHER:	<u>X</u>
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