Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resou	L AVELLADINO
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISI	30-015-01496
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. state on the das Bease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK T CATION FOR PERMIT" (FORM C-101) FOR SUCH	GULF STATE
1. Type of Well: Oil Well 🛛	Gas Well Other	8. Well Number 001
2. Name of Operator TANDER	MENERGY CORPORATION	9. OGRID Number 236183
3. Address of Operator 2700 Po	st Oak Blvd. Ste 1000 Houston, Texas 77	056 10. Pool name or Wildcat Red Lake Queen Grayburg San Andres
4. Well Location		
Unit Letter B:		e and 2310 feet from the E line 28F NMPM County EDDY
Section 22	Township 17S Range 11. Elevation (Show whether DR, RKB, RT	202 Million County ====
	3558' GR	The state of the s
12. Check	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		IAL WORK ALTERING CASING
TEMPORARILY ABANDON		ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING	G/CEMENT JOB
OTHER:	□ OTHER:	· · · · · · · · · · · · · · · · · · ·
13. Describe proposed or com	pleted operations. (Clearly state all pertinent d	letails, and give pertinent dates, including estimated date
	OPEN SEERINE IN IS A LA NIMAL FOR MAI	Kinta Consultations Assort and Illiana Consum of
proposed completion or re-		ultiple Completions: Attach wellbore diagram of
proposed completion or re-	completion.	Iltiple Completions: Attach wellbore diagram of
proposed completion or re- Rigged up pulling unit to	completion. repair tubing leak. Pulled out of hole with	altiple Completions: Attach wellbore diagram of a rods, pump and tubing. Pressure tested tubing in the
proposed completion or re- Rigged up pulling unit to	completion. repair tubing leak. Pulled out of hole with its that did not hold pressure. Ran in hole	Iltiple Completions: Attach wellbore diagram of
proposed completion or re- Rigged up pulling unit to hole laying down the joir Restored well to product	repair tubing leak. Pulled out of hole with its that did not hold pressure. Ran in hole ion, January, 2013.	altiple Completions: Attach wellbore diagram of nods, pump and tubing. Pressure tested tubing in the with pump and rods. Spaced out pump. Hung well on.
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