

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francisco Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-40151 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No. XO-0647-0405
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RECEIVED
APR 03 2013
INMOOD ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)								5. Lease Name or Unit Agreement Name N B Tween State (308723)			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER								6. Well Number: 033			
8. Name of Operator Apache Corporation								9. OGRID 873			
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat Artesia; Glorieta-Yeso(O) (96830)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	C	25	17S	28E		580	North	1650	West	Eddy	
BH:	C	25	17S	28E		330	North	1650	West	Eddy	
13. Date Spudded 12/05/2013	14. Date T.D. Reached 12/10/2013	15. Date Rig Released 12/11/2013		16. Date Completed (Ready to Produce) 02/21/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3688' GR				
18. Total Measured Depth of Well 5706'		19. Plug Back Measured Depth 5668'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CN/BHC/Hi-Res LL/CAL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Lower Blinebry/Tubb 4705'-5432'; Middle/Upper Blinebry 4065'-4595'; Glorieta/Paddock 3611'-3980'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		428'		12-1/4"		330 sx Class C			
5-1/2"		17#		5706'		7-7/8"		1160 sx Class C			
24. LINER RECORD											
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD			
								SIZE	DEPTH SET	PACKER SET	
								2-7/8"	5576'		
26. Perforation record (interval, size, and number) Lower Blinebry/Tubb 4705'-5432'; (1 SPF, 28 holes) Producing Middle/Upper Blinebry 4065'-4595'; (1 SPF, 28 holes) Producing Glorieta/Paddock 3611'-3980' (1 SPF, 22 holes) Producing											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
Lower Blinebry/Tubb						223,104 gals 20#, 268,732# sand, 3738 gals acid, 4494 gals gel					
Middle/Upper Blinebry						182,238 gals 20#, 225,000# sand, 3486 gals acid, 3906 gals gel					
Glorieta/Paddock						127,092 gals 20#, 143,788# sand, 4452 gals acid, 3486 gals gel					
28. PRODUCTION											
Date First Production 02/21/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit					Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 03/24/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 64	Gas - MCF 199	Water - Bbl. 324	Gas - Oil Ratio 3109				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 40.0					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold										30. Test Witnessed By Apache Corp.	
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 12/18/2012)											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude _____ Longitude _____ NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature			Printed Name Fatima Vasquez			Title Regulatory Tech			Date 03/27/2013		
E-mail Address Fatima.Vasquez@apachecorp.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 697'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 926'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1503'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1896'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2181'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3604'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3668'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 4280'	T. Gr. Wash	T. Dakota	
T. Tubb 5203'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD 1279'	T. Entrada	
T. Wolfcamp	T. Yeso 3668'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology