

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0557370

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool, or Exploratory  
Multiple--See Attached11. County or Parish, and State  
EDDY COUNTY, NM1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
LIME ROCK RESOURCES II A LP Contact: MIKE BARRETT  
E-Mail: mbarrett@limerockresources.com3a. Address  
1111 BAGBY STREET SUITE 4600  
HOUSTON, TX 770023b. Phone No. (include area code)  
Ph: 575-623-8424  
Fx: 575-623-88104. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume.

Estimated Volume - 560 MCFPD

Estimated Time - (2 weeks) March 15, 2013 thru March 29, 2013.

Verbal approval has been given by Jerry Blakely on 3-15-13.

Please see attached well list for wells in battery.

Accepted for record  
NMOCDCR Date 4/11/13



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #201945 verified by the BLM Well Information System  
For LIME ROCK RESOURCES II A LP, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 03/19/2013 (13KMS5581SE)

Name (Printed/Typed) TRISH MEALAND

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 03/19/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JERRY BLAKLEY

Title LEAD PET

APR - 2 2013

Date 04/02/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

SUBJECT TO LIKE  
APPROVAL BY STATE

## Additional data for EC transaction #201945 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0557370	NMNM0557370	EAGLE 34A FED 1	30-015-29108-00-S1	Sec 34 T17S R27E NENE 330FNL 990FEL
NMNM0557370	NMNM0557370	EAGLE 34G FEDERAL 41	30-015-33182-00-C1	Sec 34 T17S R27E SWNE 2260FNL 2270FEL
NMNM0557370	NMNM0557370	EAGLE 34G FEDERAL 41	30-015-33182-00-C2	Sec 34 T17S R27E SWNE 2260FNL 2270FEL
NMNM0557370	NMNM0557370	EAGLE 34G FEDERAL 54	30-015-33261-00-C1	Sec 34 T17S R27E SWNE 1650FNL 1650FEL
NMNM0557370	NMNM0557370	EAGLE 34 FED 31	30-015-31736-00-C1	Sec 34 T17S R27E NWSE 1650FSL 2310FEL
NMNM0557370	NMNM0557370	EAGLE 34 FED 31	30-015-31736-00-C2	Sec 34 T17S R27E NWSE 1650FSL 2310FEL
NMNM0557370	NMNM0557370	EAGLE 34A FEDERAL 39	30-015-33195-00-C1	Sec 34 T17S R27E NENE 960FNL 815FEL
NMNM0557370	NMNM0557370	EAGLE 34A FEDERAL 39	30-015-33195-00-C2	Sec 34 T17S R27E NENE 960FNL 815FEL
NMNM0557370	NMNM0557370	EAGLE 34A FEDERAL 49	30-015-33624-00-C1	Sec 34 T17S R27E NENE 425FNL 230FEL
NMNM0557370	NMNM0557370	EAGLE 34A FEDERAL 49	30-015-33624-00-C2	Sec 34 T17S R27E NENE 425FNL 230FEL
NMNM0557370	NMNM0557370	EAGLE 34B FED 3	30-015-29109-00-S1	Sec 34 T17S R27E NWNE 530FNL 2510FEL
NMNM0557370	NMNM0557370	EAGLE 34B FEDERAL 52	30-015-33274-00-C1	Sec 34 T17S R27E NWNE 990FNL 2310FEL
NMNM0557370	NMNM0557370	EAGLE 34B FEDERAL 52	30-015-33274-00-C2	Sec 34 T17S R27E NWNE 990FNL 2310FEL
NMNM0557370	NMNM0557370	EAGLE 34G FED 13	30-015-29085-00-S1	Sec 34 T17S R27E SWNE 1650FNL 2310FEL
NMNM0557370	NMNM0557370	EAGLE 34G FED 14	30-015-29636-00-S1	Sec 34 T17S R27E SWNE 2310FNL 1600FEL
NMNM0557370	NMNM0557370	EAGLE 34G FEDERAL 54	30-015-33261-00-C2	Sec 34 T17S R27E SWNE 1650FNL 1650FEL
NMNM0557370	NMNM0557370	EAGLE 34H FED 15	30-015-29110-00-S1	Sec 34 T17S R27E SENE 1650FNL 790FEL
NMNM0557370	NMNM0557370	EAGLE 34H FED 16	30-015-29654-00-S1	Sec 34 T17S R27E SENE 2310FNL 430FEL
NMNM0557370	NMNM0557370	EAGLE 34H FEDERAL 42	30-015-33191-00-C1	Sec 34 T17S R27E SENE 2310FNL 990FEL
NMNM0557370	NMNM0557370	EAGLE 34H FEDERAL 42	30-015-33191-00-C2	Sec 34 T17S R27E SENE 2310FNL 990FEL
NMNM0557370	NMNM0557370	EAGLE 34H FEDERAL 55	30-015-33265-00-C1	Sec 34 T17S R27E SENE 1800FNL 360FEL
NMNM0557370	NMNM0557370	EAGLE 34H FEDERAL 55	30-015-33265-00-C2	Sec 34 T17S R27E SENE 1800FNL 360FEL
NMNM0557370	NMNM0557370	EAGLE 34J FED 19	30-015-29111-00-S1	Sec 34 T17S R27E NWSE 2310FSL 2310FEL
NMNM0557370	NMNM0557370	EAGLE 34J FED 20	30-015-29641-00-C1	Sec 34 T17S R27E NWSE 1690FSL 1650FEL
NMNM0557370	NMNM0557370	EAGLE 34J FED 20	30-015-29641-00-C2	Sec 34 T17S R27E NWSE 1690FSL 1650FEL
NMNM0557370	NMNM0557370	EAGLE 34H FEDERAL 66	30-015-40812-00-S1	Sec 34 T17S R27E SENE 2260FNL 400FEL
NMNM0557370	NMNM0557370	EAGLE 34 J FED 29	30-015-31734-00-C1	Sec 34 T17S R27E NWSE 2310FSL 1650FEL
NMNM0557370	NMNM0557370	EAGLE 34 J FED 29	30-015-31734-00-C2	Sec 34 T17S R27E NWSE 2310FSL 1650FEL

### 10. Field and Pool, continued

RED LAKE;GLORIETA-YESO  
RED LAKE;QUEEN-GRAYBURG-SA

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

4/2/2013

**Condition of Approval to Flare Gas**

1. Request approval to flare gas by submitting NOI to Flare Gas
2. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
3. Report all volumes on OGOR reports.
4. Comply with NTL-4A requirements
5. Subject to like approval from NMOCD
6. **Flared volumes will still require payment of royalties**
7. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
8. This approval does not authorize any additional surface disturbance.
9. Submit updated facility diagram as per Onshore Order #3.
10. Approval not to exceed 90 days for date of approval.