

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC067964 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well [X] Oil Well [] Gas Well [] Other 2. Name of Operator BEPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com 3a. Address MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-221-7379 8. Well Name and No. Multiple--See Attached 9. API Well No. 30015 24138 Multiple--See Attached 30015 20940 10. Field and Pool, or Exploratory QUAHADA RIDGE 11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully wishes to report 275 MCF flared for the month of June 2012 due to line capacity.

NMLC067964 NMLC067964 BIG EDDY UNIT 097 30-015-24138 SEC 35 T21S R29E SENW

RECEIVED APR 02 2013 SEE ATTACHED FOR CONDITIONS OF APPROVAL NMOC D ARTESIA 2

LRD 4/3/13 Accepted for record

14. I hereby certify that the foregoing is true and correct. Electronic Submission #183925 verified by the BLM Well Information System For BEPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 01/18/2013 (13KMS4506SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST Signature (Electronic Submission) Date 01/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: JERRY BLAKLEY Title: LEAD PET Date: 03/30/2013 Office: Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** SUBJECT TO LIKE APPROVAL BY STATE

Additional data for EC transaction #183925 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC067964	NMLC067964	BIG EDDY 97	30-015-24138-00-S1	Sec 35 T21S R29E SENW
NMLC067964	NMLC067964	BIG EDDY 38	30-015-20940-00-S3	Sec 34 T21S R29E NENW 660FNL 1980FWL

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

3/30/2013

Condition of Approval to Flare Gas

1. Request approval to flare gas by submitting NOI to Flare Gas
2. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
3. Report all volumes on OGOR reports.
4. Comply with NTL-4A requirements
5. Subject to like approval from NMOCD
6. **Flared volumes will still require payment of royalties**
7. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
8. This approval does not authorize any additional surface disturbance.
9. Submit updated facility diagram as per Onshore Order #3.
10. Approval not to exceed 90 days for date of approval.