

OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC063873A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No. 891000303X

1. Type of Well [X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No. Multiple--See Attached

2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com

9. API Well No. Multiple--See Attached

3a. Address MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-221-7379

10. Field and Pool, or Exploratory WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached

11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P respectfully wishes to report 4990 MCF flared for the month of August due to line capacity.

Additional Well:

891000303X / NMLC063873A PLU BIG SINKS 15 25 30 USA 1H 30-015-39693-00-S1 SEC 15 T25S R30E NENW 226FNL 1936FWL

RECEIVED APR 05 2013 NMOCD ARTESIA

CR Code 4/11/13 Accepted for record NMLC06

SEE ATTACHED FOR CONDITIONS OF APPROVAL

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #201206 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/11/2013 (13KMS5435SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST Signature (Electronic Submission) Date 03/11/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED APR - 2 2013 Date 04/02/2013

Approved By JERRY BLAKLEY Title LEAD PET Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

SUBJECT TO LIKE APPROVAL BY STATE

## Additional data for EC transaction #201206 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016X	NMLC063873A	PLU BIG SINKS 14 25 30 USA 1H	30-015-39508-00-S1	Sec 14 T25S R30E SESW 300FSL 1980FWL
NMNM71016X	NMLC063873A	PLU BIG SINKS 15 25 30 USA 1H	30-015-39693-00-S1	Sec 22 T25S R30E NENW 10FNL 1980FWL

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

3/30/2013

**Condition of Approval to Flare Gas**

1. Request approval to flare gas by submitting NOI to Flare Gas
2. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
3. Report all volumes on OGOR reports.
4. Comply with NTL-4A requirements
5. Subject to like approval from NMOCD
- 6. Flared volumes will still require payment of royalties**
7. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
8. This approval does not authorize any additional surface disturbance.
9. Submit updated facility diagram as per Onshore Order #3.
10. Approval not to exceed 90 days for date of approval.