

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-00993
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

HOBBS OGD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 09 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name CAVE POOL UNIT
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number #10
2. Name of Operator STATE OF NEW MEXICO formerly MARKS & GARNER		9. OGRID Number 14070
3. Address of Operator 1625 N. FRENCH DRIVE HOBBS, NM 88240		10. Pool name or Wildcat GB, JACKSON, SA, QN
4. Well Location Unit Letter G : 2310 feet from the FNL line and 2310 feet from the FEL line Section 5 Township 17S Range 29E NMPM County EDDY		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGING PROCEDURE

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary S Brown TITLE Compliance Officer DATE 1/9/2013

Type or print name
or State Use Only

E-mail address:

PHONE:

APPROVED BY [Signature]
Conditions of Approval (if any):

TITLE DET. MGR

DATE 1-9-2013

State of New Mexico formerly MARKS & GARNER PRODUCTION

LEASE NAME CAVE POOL UNIT # 10 API 30-0 15 - 00993

U.L. G Section 5 -T 17 S-R 29 E FROM 2310 N / 1 L, 2310 E / 1 L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 2250 '. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. ~~Perf/Spot~~ 40 sxs cmt @ 1825 '. If perf. WOC & TAG.
4. Perf / ~~Spot~~ @ 260 '. Sqz / ~~Spot~~ 70 sxs cmt or w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
5. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

MARKS & GARNER
CAVE POOL UNIT #10

G 5-17-29

2310FNL - 2310FEL

30-015-00993

11" ~~12 1/4"~~
hole

8 5/8 24#
CMT 100 SX
CMT

2

210'

PERF @ 260'

6" ?
~~11 1/8"~~ 7 7/8" Maybe
hole

25 SXs
CMT

CIBP

5 1/2 15.5#
CMT 200 SX
CMT ?

2322'

3/27/1957

TD @ 2379'

- ① SET CIBP @ 2250'
CAP W/ 25 SXs CMT.
- ② SPOT 40 SXs
1825 - 1425'
- ③ PERF 5 1/2" CSG
@ 260' CIRC CMT
INSIDE & OUT TO SURF.

Considerations for Plugging Quote Bid

1. Inspections of roads and locations that may require repair to get equipment to/from job site.
2. Inspections, testing or installation of anchors.
3. Rental equipment that may be required for job.
4. Fresh and brine water requirements for plugging.
5. Removal of liquids and solids to approved disposal site.
6. Other expenses that may be required to complete job.
7. Upon completion of plugging file C-103 subsequent report with OCD. This is to include cement volumes, cement tags and date well was plugged.

This is not a complete list but a guideline to help in the bid process.