

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBES OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 09 2013

| | |
|--|--|
| WELL API NO. | 30-015-02891 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | CAVE POOL UNIT |
| 8. Well Number | # 30 |
| 9. OGRID Number | 14070 |
| 10. Pool name or Wildcat | CB, JACKSON, SA, QN |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |

| | |
|---|--|
| SUNDRY NOTICE REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator STATE OF NEW MEXICO formerly MARKS & GARNER | |
| 3. Address of Operator 1625 N. FRENCH DRIVE HOBBS, NM 88240 | |
| 4. Well Location Unit Letter O : 990 feet from the FSL line and 2310 feet from the FEL line Section 4 Township 17S Range 29E NMPM County EDDY | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGING PROCEDURE

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maey Brown TITLE Compliance Officer DATE 1/9/2013

Type or print name Maey Brown E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY Ed Gonzalez TITLE Dist. Mgr DATE 1-9-2013
Conditions of Approval (if any): _____

State of New Mexico formerly MARKS & GARNER PRODUCTION

LEASE NAME CAVE POOL UNIT #30 API 30-0 15-02891

U.L. 0 Section 4 -T 17 S-R 29 E FROM 990 ~~N~~/S L, 2310 E/~~N~~ L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 2342'. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. ~~Perf~~/Spot 25 sxs cmt @ 1800'. If perf. WOC & TAG.
4. Perf/~~Spot~~ @ 352'. Sqz/~~Spot~~ 95 sxs cmt or w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
5. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

MARKS & GARNER CAVE POOL UNIT # 30

① 4-17-29

99DFSL - 2310FEL

30-015-02891

11" hole

8 5/8" 24"

CMT W/ 100SXS

TOC ?

302'

352' perf

1800'

6" hole

4 1/2" 9.5

CMT W/ 200SXS

TOC ?

2342' - 2398'

2436'

1. SET CIBP @ 2342'

CAP W/ 25SXS CMT.

2. SPOT 25SXS CMT
@ 1800'

3. PERF @ 352'

95SXS
+/- CIRC CMT TO SURFACE
INSIDE & OUT

Considerations for Plugging Quote Bid

1. Inspections of roads and locations that may require repair to get equipment to/from job site.
2. Inspections, testing or installation of anchors.
3. Rental equipment that may be required for job.
4. Fresh and brine water requirements for plugging.
5. Removal of liquids and solids to approved disposal site.
6. Other expenses that may be required to complete job.
7. Upon completion of plugging file C-103 subsequent report with OCD. This is to include cement volumes, cement tags and date well was plugged.

This is not a complete list but a guideline to help in the bid process.