SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.       5. Lease Serial No. NMLC029395B         6. If Indian, Allottee or Tribe Name         SUBMIT IN TRIPLICATE - Other instructions on reverse side.       7. If Unit or CA/Agreement, Name and/or No.         1. Type of Well       Gas Well       Other	Form 3160-5 (August 2007)		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WE			D Artesia				
abandoned well. Use form 3160-3 (APD) for such proposals.     C. Intram, Annual of Time value     SUBMIT IN TRIPLICATE - Other instructions on reverse side.     7. If Chit of CAAgement, Name and/or Nu.     Constant Software     Constant		SUNDRY								
Comment in a minimum construction of networks bala.     Contact: SORINAL FLORES     Active	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
<b>g</b> Other           Lef FEDERLAL 33             ABACHE CORPORATION           Connect SORINA L FLORES           APA Well No.             ABACHE CORPORATION           Connect SORINA L FLORES           APA Well No.             Address           Connect SORINA L FLORES           APA Well No.           30:0156-0047-00-X1             Subscroppendig           Connect SORINA L FLORES           APA Well No.           30:0156-0047-00-X1             Subscroppendig           Connect SORINA L FLORES           APA Well No.           Subscroppendig             Subscroppendig           Connect SORING           Pre 432.816.1167               Subscroppendig           Connect SORING           Pre 432.816.1167               Subscroppendig           Connect SORING                   Subscroppendig           Connect SORING           Pre 501000             Wear Shur-Off             Subscroppendig           Connect Report           Connect Report           Pre of SUBMISSION	SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.		
2 Next of presser 2 Next of presser 3 Area of Operator 4 APACHE CORPORTION  3 Addres 4	1. Type of Well									
Sa. Addea Sa. Mathem Sa. Addea Sate Sec. 7. R. M. or Survey Decryption DP: 432.916.1167 DP: 432.916 DP: 4	2. Name of Operator Contact: SORINA L FLORES									
303 VPE [EARNS AIRPARK LANE SUITE 3000       Ph: 432.818.1167       CEDARLAKE         MDLAMD, TX 3725       E. Location of Well (Friving, Sec. T, R. M. or Sirrey Description)       II. County or Patish, and State         Sec 20 T17S R31E NWSW 1550FSL 1180FWL       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Acidize         Subsequent Report       Casing Repair         Subsequent Report       Casing Repair         Convert to Injection       Plug and Abandon         Convert to Injection (startweith) is previous delight on provide lab EMDRM, provide and measured and rus vertical depth of all preinment where sand zones. Attach the Bind over Will be preformed or provide lab EMDRM, provide and measured and rus vertical depth of all previous descent reports all be previous depth of all previous descent reports all be previous depth of all previous descent reports all be previous depth of all previous descent reports all be previous depth of all previous descent reports all be previous depth of all previous descent reports all be previous depth of all previous descent reports all be previous depth of all previous descent reports all be previous depth of all previous descent reports all be previous depth of all previous depth of all previous depth of all previous depth of all previous descent reports all be previous depth of all previous descent reports all be previous depth of all previous descent reports all be previous depth of all previous descent reports all be previous deprevious descent reports all be previous depth all repre										
Sec 20 T17S R31E NWSW 1550FSL 1180FWL       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Acidize       Despen       Production (Star/Resume)       Water Shut-Off         Subsequent Report       Change Casing       Production (Star/Resume)       Water Shut-Off       Other         Image: Subsequent Report       Change Plans       Plug and Abandon       Recomplete       Other         Observed to Competed for Convert to Injection       Plug Back       Water Disposal       Other       Other         Attach the Bond onder which they completion of Carbity and on provide the Evolution to Star/Resume on provide the Completion of the involved operationally in completion of the involved operational provide the Evolution to Star/Resume on provide the completion of the involved operational provide the Evolution to Star/Resume and evolution to the involved operational provide the Evolution to Star/Resume and evolution to Star/Resume and the involved operational provide the Evolution to Star/Resume and	303 VETERA MIDLAND, TX		Ph: 432.8		-)	CEDAR LAKE				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deceme       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Water Shut-Off         Final Abandoment Notice       Casing Repair       New Construction       Recomplete       Other       Charge Plans         3       Describe Proposed or Completed Operation (Clarify state all perintent ideal)s, including estimated ataring date of any proposed werk and approximate duration hereof.       If the proposal of the involved operation clarify state all perintent ideals, including estimated ataring date of any perinten inductions and construction group construction (Clarify state all perintent ideals).       State Plans and papersmate duration hereof.         11 file proposal or completed Operation (Clarify state all perintent ideals).       Inductions of the worked approximate duration hereof.       State Plans and plans and approximate duration hereof.         16 wing completed.       Mathematic Clarify state all perintent ideals and approximate duration hereof.       Induction (Statt/Resume).       Promoter Trait all duration in Notice and approximate duration hereof.         3       Describe Proposed or Completed Operation clarify state all perintent ideals.       Induction (Statt/Resume).       Induction (Statt/Resume).       Induction (Statt/Resume).         BONDE:<				m)			11. County or Parish,	and State		
TYPE OF SUBMISSION       TYPE OF ACTION            Notice of Intent        Acidize        Decepen       Production (Start/Resume)       Water Shut-Off            Subsequent Report        Casing Repair       New Construction       Recomplete       Other            Final Abandomment Notice        Change Plans       Plug and Abandon       Temporally Abandon       Change to Original A PD            31 Describe Propred of Complete Operation (clearly tate all portient details, induding estimated at stating date of any propred work and approximate duration thereof.       The proposition of the involved Operations (clearly tate all portient details, induding estimated at stating date of any propred work and approximate duration thereof.                31 Describe Propresed of Completed Operation (clearly tate all portient details, induding estimated at stating date of any propresed work and approximate duration thereof.       Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator tate of and approximate duration any completion of the involved Operations. If the operation area interval. A Form 3104-4 shall be filed once estimate and tate states and possibility of recompletion of the involved Operations. If the operation area interval. A Form 3104-4 shall be filed once estimate and tate states at 2000 psi (maximum tates). The BOP will be ripided to be approximately as the operation and checked ace port of and and the operation and checked ace port of and proved to be approximately as the port of any and the operation of any cleaked and port of the BIM Drilling Operatined and c	Sec 20 T17S	R31E NWSW 1	550FSL 1180FWL			EDDY COUNTY, NM				
Notice of Intent     Acidize     Acid	12	. CHECK APP	ROPRIATE BOX(ES) T	O INDICAT	E NATURE OF	NOTICE, R	L EPORT, OR OTHE	R DATA		
Notice of Intent     Alter Casing     Addition of Intent     Alter Casing     Addition	TYPE OF SU	TYPE OF SUBMISSION					TYPE OF ACTION			
Subsequent Report       Alter Casing       Fracture Treat       Recomplete         Final Abandonment Notice       Casing Repair       New Construction       Recomplete       Change Plans         1       Change Plans       Plug and Abandon       Temporarity Abandon       Depresenter to Injection       Plug and Abandon         3       Describe Proposed or Completed Operation (clearly state all performed reliarly, igte substrated stating date of any proposed work and approximate duration thereot.         11 the proposal is to deepen directionally or recomplete horizontally, give substrated subscream recompleted allogens of any proposed work and approximate duration thereot.         Attach the Boad under which the work will be performed or provide the Boad No. on Tile with BLMRIAL. Required abuscquent reports shall be filed within 30 days following completion of the involved operations. The operation relist is a multiple completion or completed abuscquent reports shall be filed within 30 days following completion.         BOND#:       BLM-CO-1463 / NMB000736         Apache Corporation proposes to use a 13-5/87 3M psi WP BOP (EXHIBIT 3) consisting of an annular bag type preventer, middle boff rat inspection.         BOND#:       BLM-CO-1463 / NMB000736         Apache Corporation proposes to use a 13-5/87 3M psi WP BOP (eXHIBIT 3) will be postical at 2000 psi insing of an annular bag type preventer, middle biff at any and bottom pipe rams (see EXHIBIT 3) will be postical at 2000 psi insing of an annular bag type preventer, middle biff at any and bottom pipe rating secreted to acocoset at 24 hop and the operatid a chocked at	Notice of In	lent	Acidize	De De	epen	Produc	tion (Start/Resume)	□ Water Shut-Off		
Final Abandonment Notice     Final Abandonment Notice     Grange Plans     Plug and Abandon     Temporarity Abandon     Plug     The popsed vork and approximate duration thereof.     The popsed vork approximate duratin the	-		Alter Casing	🗖 Fra	cture Treat	🗖 Reclan	nation	Well Integrity		
Pring Ablandonment Notice      Change Frains      Program Ablandon      Provement of Program Ablandon      Provemen	Subsequent Report		🗖 Casing Repair	🗖 Ne	w Construction	🗖 Recom	plete			
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.     If the proposal is to depen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.     Attach the Bond under which the work will be operation results in a multiple completion or recompletion in a new interval. a Form 3160-4 shall be filed once     esting has been completed. The BOP will be nippled up on the 13-3/87 surface csg head & tested to 2000psi     using a test plug. After intermediate csg is set & cemented a 13-5/87 or a 117 3M BOP consisting     of an annular bag type preventer, middle blind rams, and bottom pipe rams (see EXHIBIT 3A) will be     installed & utilized continuously until TD is reached. The BOP will be tested at 2000 psi     using a test plug. After intermediate csg is set & cemented a 13-5/87 or a 117 3M BOP consisting     of an annular bag type preventer, middle blind rams, and bottom pipe rams (see EXHIBIT 3A) will be     installed & utilized continuously until TD is reached. The BOP will be tested at 2000 psi     using a test plug. After intermediate csg is set & cemented an trans will be operated & checked     when the drill pipe is out of the hole. Functional tests will be documented on the daily driller?s     log. ?EXHIBITS 3 & 3A? also show a 3M psi choke manifold with a 3? blow down line. Full opening     for ARACHE CORPORATION, sent to the Carlsbad     Cemmitted to AFMSS for processing by KURT SIMMONS on 03/28/2013 (13KMS57305E)     Acceep140 for recompleter for ARACHE CORPORATION, sent to the Carlsbad     tester of SORINA L FLORES     This SPACE FOR FEDERAL OR STATE OFFICE USE     Apgroved By_CHBISTOPHEB WALLS     THIS SPACE FOR FEDERAL OR STATE OFFICE USE     Apgroved By_CHBISTOPHEB WALLS     THIS SPACE FOR FEDERAL OR STATE OFFICE USE     Apgroved and orequivel of the note is the subject lease     approval, if any, ar	🗖 Final Aband	onment Notice	_ 0			- •	-			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or negons shall be filed once testing has been completed. Subsequent performance of the involved operations. If the operation results in a multiple completion or the involved operations. If the operation results in a multiple completion or negons shall be filed once testing has been completed. And the operator has determined that the site is ready for final inspection.) BOND#: BLM-CO-1463 / NMB000736 Apache Corporation proposes to use a 13-5/87 3M psi WP BOP (EXHIBIT 3) consisting of an annular bag type preventer. The BOP will be piped up on the 13-3/87 surface csg head & tested to 2000psi using a test plug. After intermediate csg is set & cemented a 13-5/87 or a 11? 3M BOP consisting of an annular bag type preventer, middle blind rams, and bottom pipe rams. (see EXHIBIT 3) will be installed & utilized continuously until TD is reached. The BOP will be tested at 2000 psi (maximum surface pressure is not expected to exceed 2M print of the david hild or operated a checked when the drill pipe is out of the hole. Functional tests will be documented on the daily driller?s log. ?EXHIBITS 3 & 3A? also show a 3M psi choke manifold with a 3? blow down line. Full operation System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KUPT SIMMONS on 03/28/2013 (13KMSS730SE) Accepted 10 OF recommender of the Carlsbad Committed to AFMSS for processing by KUPT SIMMONS on 03/28/2013 (13KMSS730SE) Accepted 10 OF recommender the david and checked and checked approxel to the AFMSS for processing by KUPT SIMMONS on 03/28/2013 (13KMSS730SE) Accepted 10 OF recommender to apartice and c			Convert to Injection		g Back	U Water	Disposal			
14. 1 hereby certify that the foregoing is true and correct.       Electronic Submission #202681 verified by the BLM Well Information System       For APACHE CORPORATION, sent to the Carlsbad         Committed to AFMSS for processing by KURT SIMMONS on 03/28/2013 (13KMS5730SE)       Accepted for reconnection for reconnecting for reconneconnection for reconnection for reconnectio	determined that t BOND#: BLM Apache Corpetype prevente using a test p of an annular installed & uti surface press psi. All BOPs BOPs will be when the drill	he site is ready for f 1-CO-1463 / NM oration proposes r. The BOP wil lug. After interm bag type prever lized continuous ure is not expec & associated eq operated and ch pipe is out of the	inal inspection.) B000736 to use a 13-5/8? 3M ps be nippled up on the 13 rediate csg is set & ceme ter, middle blind rams, a ly until TD is reached. T ted to exceed 2M psi). E uipment will be tested as ecked each 24 hr period a hole. Functional tests	i WP BOP (E) 3-3/8? surface anted a 13-5/8 nd bottom pip he BOP will b 3HP is calcula s per BLM Dri & the blind ra will be docum	(HIBIT 3) consis csg head & test ? or a 11? 3M E re rams (see EX e tested at 2000 ted to be approx ling Operations ims will be opera ented on the da	ting of an ar ed to 2000p OP consistii HIBIT 3A) w psi (maxim cimately 281 Order #2. T ated & check ly driller?s	nnular bag si ng ill be um 9 he ked AP	CEIVED   R 1 5 2013		
Electronic Submission #202681 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/28/2013 (13KMS5730SE)       Accept#0 for reconnection reconnecting reconneconnecting reconnection reconnection reconnection recon	log. ?EXHIBI	TS 3 & 3A? alsc	show a 3M psi choke m	anifold with a	3? blow down li	ne. Full ope		DANIES AI		
Name (Printed/Typed)       SORINAL FLORES       Title       SUPERVISOR - DRILLING SERVICES         Signature       (Electronic Submission)       Date       03/26/2013         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By_CHRISTOPHER WALLS       TitlePETROLEUM ENGINEER       Date       04/11/2013         onditions of approval, if any, are attached. Approval of this notice does not warrant or rify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.       Office Carlsbad	14. I hereby certify		Electronic Submission	IE CORPORAT	ON, sent to the	Carlsbad				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By_CHRISTOPHER WALLS       TitlePETROLEUM ENGINEER       Date 04/11/2013         onditions of approval, if any, are attached. Approval of this notice does not warrant or rify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.       Office Carlsbad	Name(Printed/T	ped) SORINA L	- FLORES		Title SUPE	RVISOR - DI				
Approved By_CHRISTOPHER WALLS       TitlePETROLEUM ENGINEER       Date 04/11/2013         Onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.       Office Carlsbad	Signature	(Electronic S	Submission)		Date 03/26/2	2013				
onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. Office Carlsbad	<u> </u>	······································	THIS SPACE F	OR FEDER	AL OR STATE	OFFICE U	ISE			
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rtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. Office Carlsbad	onditions of approva	l. if any, are attache	d. Approval of this notice doe	es not warrant or			<u>, i i i i i i i i i i i i i i i i i i i</u>	1,0,,		
	ertify that the applica	nt holds legal or equ	uitable title to those rights in th	ne subject lease	Office Carlsha	ad				
the set event start and show the set event set events and white set and				a crime for any r		- 2	ake to any department or	agency of the United		

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\*\* BLM REVISED \*\*

## Additional data for EC transaction #202681 that would not fit on the form

## 32. Additional remarks, continued

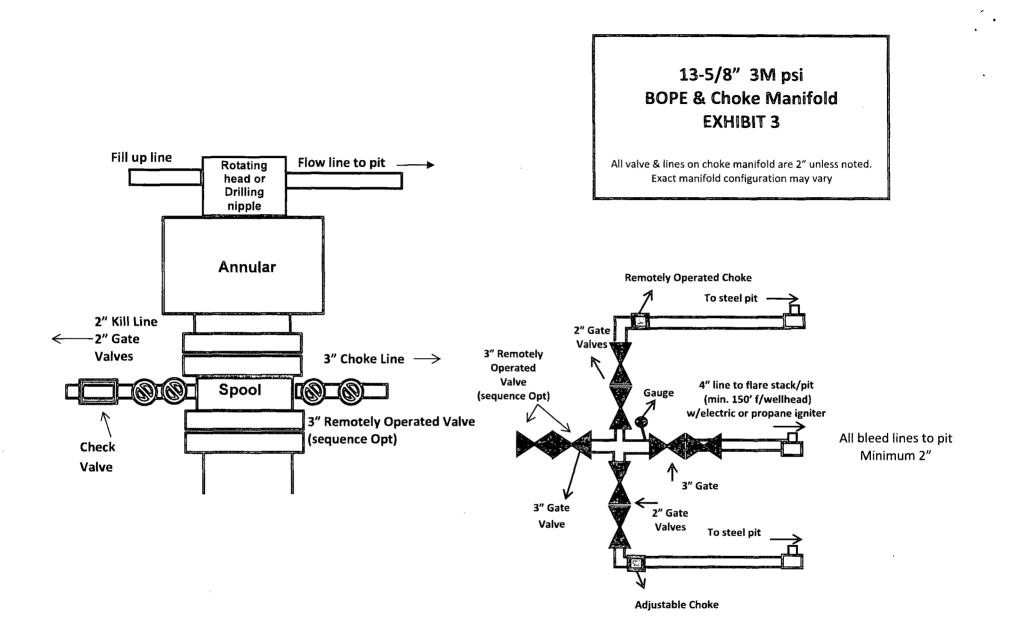
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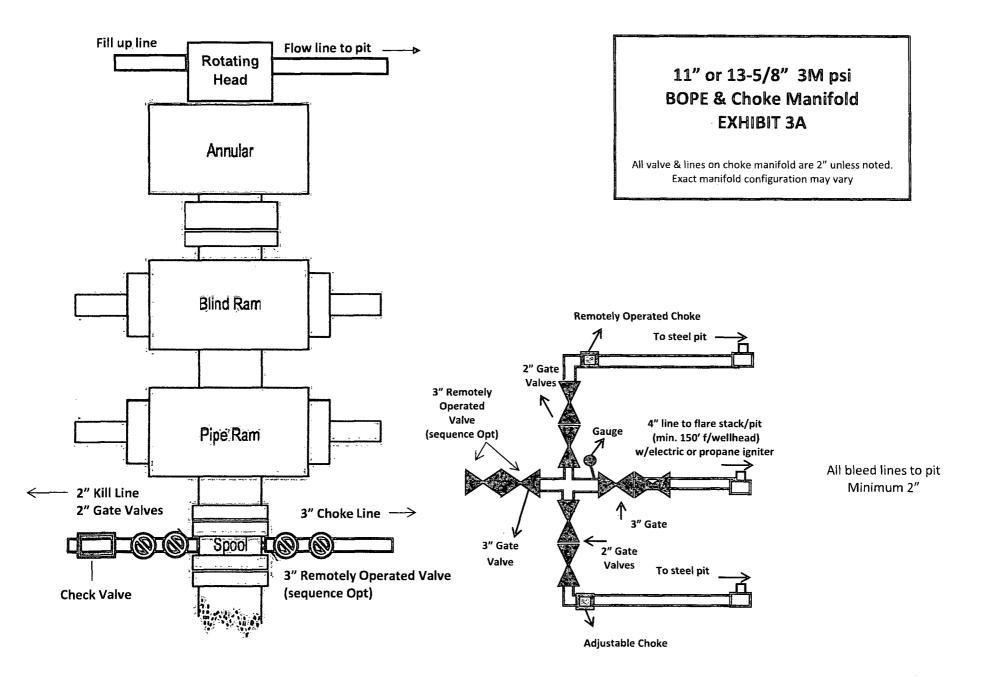
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stabbing valve & kelly cock will be on derrick floor in case of need. No abnormal pressures or temperatures are expected in this well. No nearby wells have encountered any well control problems.

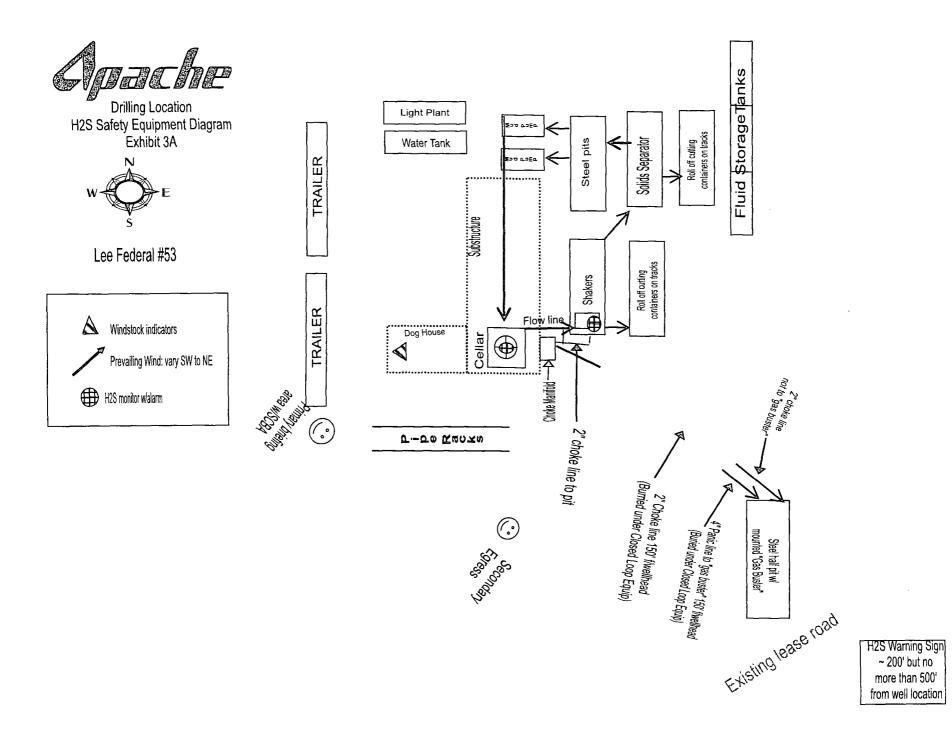
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