Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
APR 15 2013
NMOCD ARTESIA

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-24358

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Aminoil State

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

8. Well Number: 1

2. Name of Operator: COG Production LLC

9. OGRID Number: 217955

3. Address of Operator: 2208 W. Main Street, Artesia, NM 88210

10. Pool name or Wildcat: SWD; Delaware

4. Well Location
Unit Letter C : 590 feet from the North line and 1980 feet from the West line
Section 22 Township 26S Range 28E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 2967' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Squeeze Old Perfs/Add New Perfs ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) Clean hole out to 5565'.
2) Set CIBP @ 5565'.
3) Squeeze perfs 3408-3460', 3606-3666' & 3767-3854' w/approx 100 sx Class C w/fluid loss control followed by approx 200 sx Class C neat.
4) Perf Delaware 4402-4418', 4440-4480', 4538-4554', 4694-4708', 4740-4760', 4814-4844', 4886-4932', 5000-5026', 5062-5070', 5118-5142', 5152-5156', 5218-5260', 5304-5316' & 5345-5365'.
5) RIH w/injection pkr to approx 4250'.
6) Acdz Delaware 4302-5365' w/5000 gal 7 ½% HCl acid.

We plan to amend SWD Order SWD-1290 to change surface injection pressure limit from 540 psi to 860 psi for the new injection interval 4302-5365' which is within the currently permitted injection interval.

(Current and proposed schematics attached.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 4/12/13

Type or print name: Stormi Davis - E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

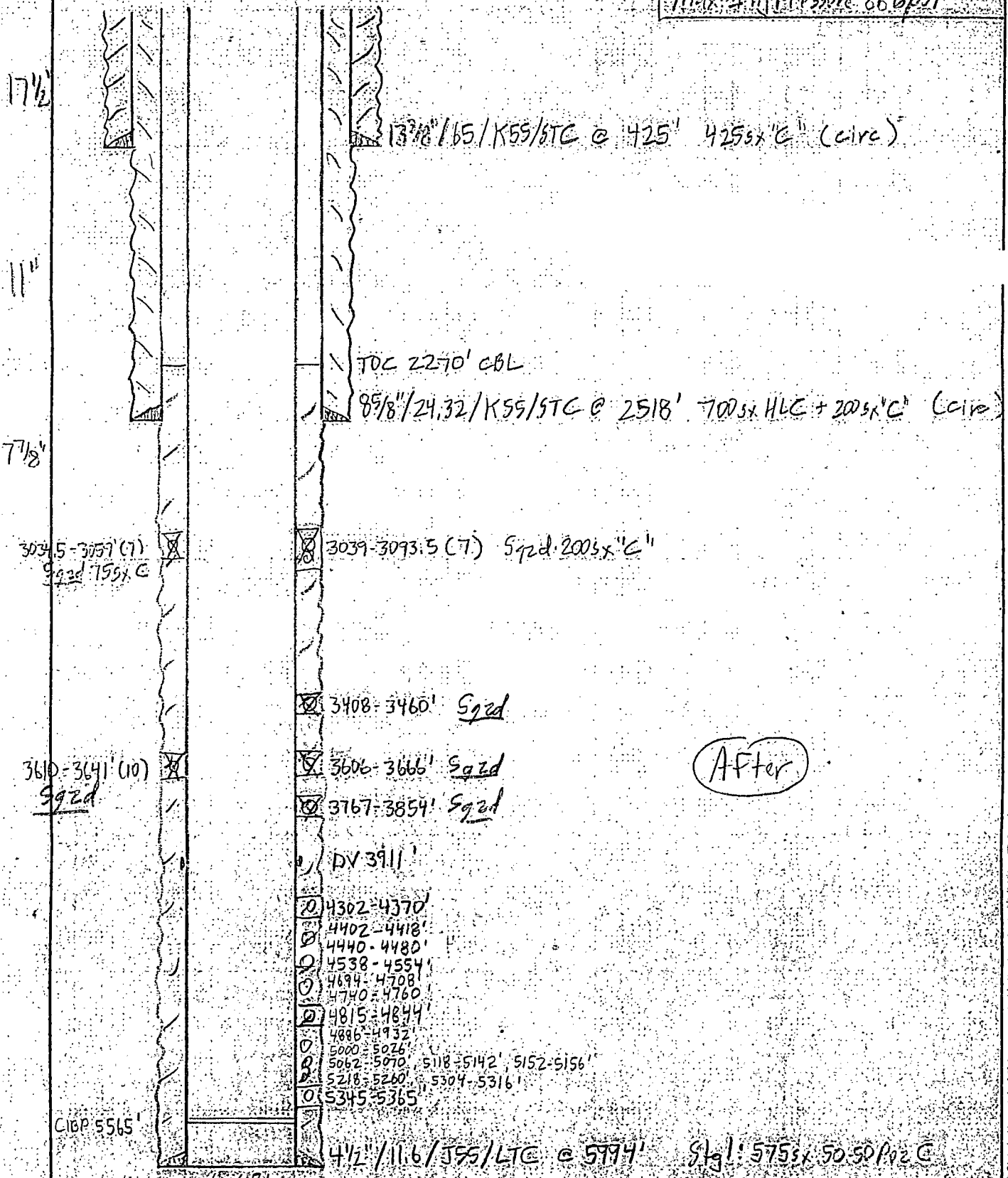
APPROVED BY: TITLE Dist II Supervisor DATE 4/15/2013

Conditions of Approval (if any):

* Run Step Rate test: Submit to Santa Fe!

30-015-24358 Aminoil State I SWD KB: 2979'
1980' FWL, 590' FNL GL: 2967'
C-22-26s-28e
Eddy, NM

SWD Order 1290
Max Inj Pressure 860psi

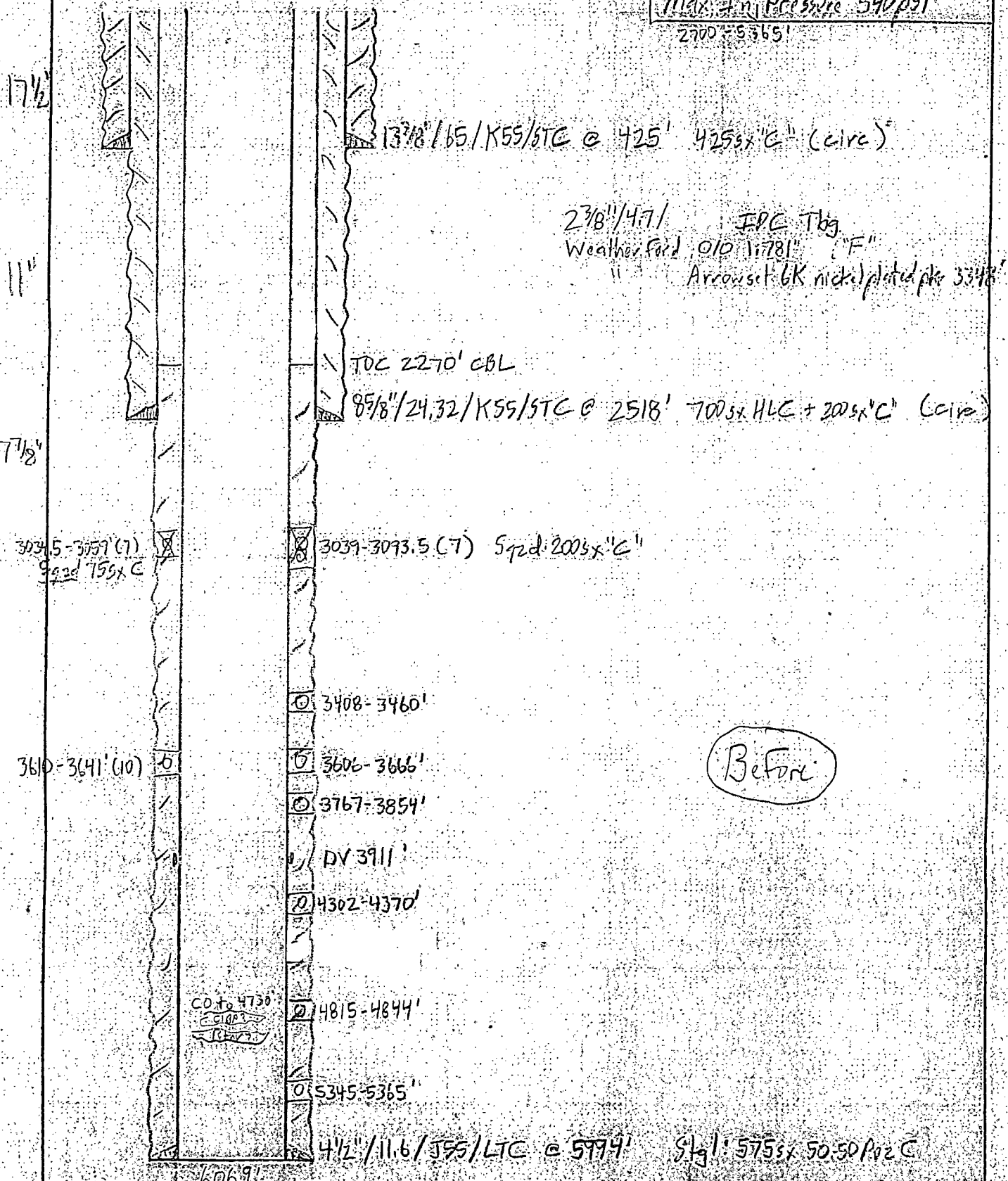


30-015-24358

Aminoil State SWD
1980' FWL, 590' FNL
C-22-26S-28E
Eddy, NM

KB: 2979'
GL: 2967'

SWD Order 1290
Max Inj Pressure 540 psi
2700 - 5365'



Before