

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
APR 16 2013

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 1b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Drill Reserve  
 Other \_\_\_\_\_

5. Lease Serial No. S-W-111111-001-0024 B-W-111111-019348  
 6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_

2. Name of Operator OXY USA Inc.  
 3. Address P.O. Box 50250 Midland TX 79710  
 3a. Phone No. (include area code) 16694 432-685-5717

8. Lease Name and Well No. Cypress 33 Federal Com. #54  
 9. AFI Well No. 30-015-40768

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 453 FWL 803 FEL WENE (A)  
 At top prod. interval reported below 888 FWL 818 FEL WENE (A)  
Bottom Prod Int. 441 FSL 554 FEL SESE (P)  
 At total depth 314 FSL 542 FEL SESE (P)

10. Field and Pool, or Exploratory Cedar Canyon Bone Springs  
 11. Sec., T., R., M., on Block and Survey or Area Sec 33 T23S R29E  
 12. County or Parish Eddy 13. State NM

14. Date Spudded 11/30/12 15. Date T.D. Reached 12/31/12 16. Date Completed 3/20/13  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* 2996.3' GL

18. Total Depth: MD 12929' TVD 8737' 19. Plug Back T.D.: MD 12831' TVD 8738'

20. Depth Bridge Plug Set: MD \_\_\_\_\_ TVD \_\_\_\_\_

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
MW/GR/TDL/D/CWL/HRLA/MCFL/CBL

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 7/8"	48 H40	0	295'	-	650 C	156	Surf. Cinc	-
12 1/4"	9 5/8"	40 L80	0	3046'	-	1250 C	375	Surf. Cinc	-
8 3/4"	5 1/2"	17 L80	0	6295'	6004-3085	2670 CH	929	Surf. Cinc	-

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <u>2nd Bone Springs</u>	<u>8814'</u>	<u>12770'</u>	<u>8814-12770'</u>	<u>.43</u>	<u>234</u>	<u>Open</u>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<u>8814 - 12770'</u>	<u>192754g Water Frac GR15 + 16817g 15% HCl acid + 1323223g Delta Frac 200 R15 w/ 1978063 # sand</u>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<u>3/27/13</u>	<u>3/30/13</u>	<u>24</u>	<u>→</u>	<u>211</u>	<u>555</u>	<u>445</u>			<u>Flow</u>
Choke Size <u>1 1/2"</u>	Tbg. Press. Flwg. St. <u>→</u>	Csg. Press. <u>900</u>	24 Hr. Rate <u>→</u>	Oil BBL <u>211</u>	Gas MCF <u>555</u>	Water BBL <u>445</u>	Gas/Oil Ratio <u>2109</u>	Well Status <u>Flow</u>	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<u>→</u>						
Choke Size	Tbg. Press. Flwg. St.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

**RECLAMATION**  
DATE 9-20-13

**ACCEPTED FOR RECORD**

APR 13 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

*Handwritten initials*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 2013 APR -4 PM 3:58 TEST ABANDONED				Rustler	285'
				Top Salt	440'
				Bottom Salt	2440'
				Bottom Anhydrite	3020'
				Delaware	3047'
				Bone Spring	6700'
				1st Bone Spring	7713'
			2nd Bone Spring	7994'	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)  
  Geologic Report  
  DST Report  
  Directional Survey  
 Sundry Notice for plugging and cement verification  
  Core Analysis  
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David Stewart

Title Regulatory Advisor

Signature *David Stewart*

Date 4/2/13

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.