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Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District 1 APK V 3 Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 8210 NMOCD ARTESION REPUBLICAN 811 S. First St., Artesia, NM 88210	30-015-00094
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State Off & Gas Lease 110.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Achen Frey DM
1. Type of Well: Oil Well Gas Well Other P&A	8. Well Number: 1
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 South 4 th Street, Artesia, NM 88210	Eagle Creek; San Andres
4. Well Location	
Unit Letter I : 1980 feet from the South line and 660	feet from the <u>East</u> line
Section 14 Township 17S Range 25E NMPN 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3471' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	_
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	I JOB 🔲
	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Oper Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment.	-
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)	ved. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.	d files have been felloved from lease and wen
When all work has been completed, return this form to the appropriate District office to sch	adula an inspection
TYPE OR PRINT NAME <u>Chance Sexton</u> E-MAIL: <u>chances@yatespetroleum.con</u> For State Use Only	n PHONE: <u>575-748-1471</u>
APPROVED BY: In Is Isom TITLE GO.	DATE 4/17/12
Conditions of Angraval (if any):	DATE 44////
614 M Rex complete from	·