

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

APR 16 2013

ARTESIA

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L. P.3a. Address
P. O. Box 2760, Midland, TX 797023b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL; NESE, UL I, 1750' FSL, 880' FEL, Sec 19, T25S-R30E, Lat N32.112919, Long W103.914419

5. Lease Serial No.

NMLC 0064894

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Poker Lake Unit NMNM 71016X

8. Well Name and No.

Poker Lake Unit #423H

9. API Well No.

30-015-40710

10. Field and Pool, or Exploratory Area
Corral Canyon, S (Delaware)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 01/30/2013. Drill 17-1/2" hole to 1,165'. 01/31/13 ran 26 jts 13-3/8", 48#, J-55, ST&C set at 1,164'. Pump 20 bbls FW preflush w/ green dye followed by Lead 700 sks (218 bbls) Class C Cement + additives (13.5 ppg, 1.75 cu ft/sk). Displace with 176 bbls FW. Land plug with final circ 390 psi and pressure up to 860 psi-floats held. Circ 481 sks (150 bbls) to half pit. 02/01/13 Test 13-5/8" 5,000 psi BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves and annular to 250 psi low/2,000 psi high. Test casing to 1,200 psi - good test. WOC 24.75 hrs. Drill 12-1/4" hole to 3,601'. 01/05/13 ran 80 jts of 9-5/8", 40#, J-55, LT&C, set at 3,600'. 1st Intermediate casing pump 20 bbls FW preflush w/ red dye followed by Lead 1,100 sks (376 bbls) 35/65 Poz C + additives (12.9 ppg, 1.92 cu ft/sk). Followed by Tail 350 sks (82 bbls) Class C Cement + additives (14.8 ppg, 1.32 cu ft/sk). Displace with 267 bbls FW. Land plug with 916 psi and pressure up to 1,418 psi-float held. Circ 526 sks (180 bbls) cement to half pits. Test 13-5/8", 5,000 psi, WP BOP stack, rams, choke manifold, lines, valves, chokes, kill lines, kelly cocks, kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test annular and accumulator to 250 psi low/2,500 psi high. 02/05/13 Test casing to 1,500 psi - test good. WOC 24.75 hrs. Drill 8-3/4" hole to 7,482'. 02/10/13 ran 180 jts 7", 26#, N-80, LTC set at 7,481'. Install DV Tool @ 5,018'. 2nd Intermediate casing stage 1 pump 40 bbls FW ahead followed by Lead 150 sks (77 bbls) Tuned Light + additives (10.2 ppg, 2.89 cu ft/sk), followed by Tail 100 sks (30 bbls) VersaCem-PBSH2 + additives (13.0 ppg, 1.67 cu ft/sk). Displace with 100 bbls 8.6 ppg FW followed by 182 bbls 8.6 ppg drilling fluid. Land plug with 325 psi and pressure up to 955 psi-floats held. Drop DV tool bomb and open DV tool with 552 psi. 02/11/13 circ 40 bbls red dye and did not get cement back to surface. Stage 2 pump 20 bbls FW followed by Lead 160 sks (82 bbls) Tuned Light + additives (10.2 ppg, 2.89 cu ft/sk), followed by Tail 100 sks (23.6 bbls) of Halcem - C + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 191 bbls 8.6 ppg FW.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title Engineering Assistant

Signature

Date

04/01/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APR 13 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PLU #423H Drlg Ops Sundry cont'd

Land plug and close DV tool with 240 psi and pressure up to 1,822 psi-floats held. 02/12/13 test 13-5/8", 5,000 psi, WP BOP stack, rams, choke manifold, lines, valves, chokes, kill lines, kelly cocks, kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test annular and accumulator to 250 psi low/2,500 psi high.. 02/13/13 tested casing to 1,750 psi – good test. WOC 28 hrs. Drill 6-1/8" hole to a depth of 14,769' (7,383' TVD). Ran 138 jts 4-1/2", 11.6#, HCP-110 and LTC, 16 jts 4-1/2", 11.6#, HCP-110, BTC and 23 frac sleeves, 22 OH packers, and 88 pup joints. TOL @ 7,421'. 03/03/13 test void area to 2,500 psi-good test. Rig released 03/04/2013.