

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

RECEIVED

APR 23 2013

NMOCD ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNMN654171a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator YATES PETROLEUM CORPORATION
Contact: TINA HUERTA
Mail: tinah@yatespetroleum.com8. Lease Name and Well No.
MARTHA AIK FEDERAL 14H3. Address 105 SOUTH FOURTH STREET
ARTESIA, NM 882103a. Phone No. (include area code)
Ph: 575-748-41689. API Well No.
30-015-37556-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESE 430FSL 178FEL

At top prod interval reported below SESE 430FSL 178FEL

At total depth SESW 626FSL 1657FWL

10. Field and Pool, or Exploratory
LIVINGSTON RIDGE11. Sec., T., R., M., or Block and Survey
or Area Sec 11 T22S R31E Mer NMP12. County or Parish
EDDY13. State
NM14. Date Spudded
11/07/201215. Date T.D. Reached
12/10/201216. Date Completed
☐ D & A ☒ Ready to Prod.
04/05/201317. Elevations (DF, KB, RT, GL)*
3570 GL18. Total Depth: MD
TVD 1033019. Plug Back T.D.: MD
TVD 1028320. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	40		20		0	
17.500	13.375 J-55	48.0	0	862		760		0	
12.250	9.625 HCK-55	36.0	0	4499		1170		0	
8.750	7.000 J-55	26.0	0	7439	6251	785		0	
6.125	4.500 L-80	11.6	0	10330	6486	259		5204	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6523							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7456	10281	7456 TO 10281		288	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7456 TO 10281	gal 7.5% NEFE HCL acid
7456 TO 10281	# 20/40 Jordan Unimin and Super LC RCS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/06/2013	04/12/2013	24	→	84.0	76.0	389.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	240	70.0	→	84	76	389			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #204561 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
ARTESIA FIELD OFFICE

pm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	775	1088		RUSTLER	775
TOP SALT	1089	4219		TOP SALT	1089
BASE OF SALT	4220	4474		BASE OF SALT	4220
BELL CANYON	4475	5459		BELL CANYON	4475
CHERRY CANYON	5460	10330		CHERRY CANYON	5460

32. Additional remarks (include plugging procedure):

2 CBL mailed to BLM-Carlsbad and 1 to NMOCD-Artesia on 4/17/13. Surveys attached.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #204561 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 04/18/2013 (13JLD0580SE)

Name (please print) TINA HUERTA.

Title REG REPORTING SUPERVISOR

Signature _____ (Electronic Submission)

Date 04/17/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****