

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
APR 23 2013
NMLC029339A

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.
NMLC029339A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator **BURNETT OIL COMPANY INC** Contact: **LESLIE M GARVIS**
 E-Mail: **lgarvis@burnettoil.com**

8. Lease Name and Well No.
JACKSON A 40

3. Address **801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881**
 3a. Phone No. (include area code) **Ph: 817-332-5108 Ext: 6326**

9. API Well No.
30-015-40908-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NENE 575FNL 1310FEL**
 At top prod interval reported below **NENE 330FNL 990FEL**
 At total depth **NENE 575FNL 1310FEL**

10. Field and Pool, or Exploratory
CEDAR LAKE
 11. Sec., T., R., M., or Block and Survey or Area **Sec 13 T17S R30E Mer NMP**
 12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **01/01/2013** 15. Date T.D. Reached **01/10/2013** 16. Date Completed D & A Ready to Prod. **02/22/2013**

17. Elevations (DF, KB, RT, GL)*
3769 GL

18. Total Depth: MD **6150** TVD **6124** 19. Plug Back T.D.: MD **6096** TVD **6096** 20. Depth Bridge Plug Set: MD **6096** TVD **6096**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RUNDLL MICROSF L CSNGAMMA DUALSN SD OHBOREHOLE

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	480		550		0	
8.750	7.000 J-55	23.0	0	6095	2604	1500		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5492							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4592	4666	5560 TO 5740	0.400	45	OPEN
B) YESO	4666	6033	5792 TO 5997	0.400	40	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5560 TO 5740	FRAC LLY-2 5560' - 5740', W 545,706 GAL SLICK WATER, 20,061# 100 MESH, 159,168# 40/70
5792 TO 5997	FRAC LLY-1 5797' - 5997' W 580,356 GAL SLICK WATER, 20,019# 100 MESH, 173,012# 40/70,
5792 TO 5997	SPOT 250 GALS 15% NEFE ACID.ACIDIZE LLY - 1 5792-5997' W 2500 GALS 15% NEFE ACID & 80 7/8" 1.3 SG BS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/22/2013	03/08/2013	24	→	125.0	245.0	1009.0	38.3	0.80	ELECTRIC PUMPING UNIT

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→	125	245	1009		PROW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #204629 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****
 BUREAU OF LAND MANAGEMENT
 CARLSBURG OFFICE

RECLAMATION
 8-22-13
ACCEPTED FOR RECORD
 APR 20 2013
 [Signature]

[Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	4592	4666		RUSTLER	319
YESO	4666	6033		TOP SALT	539
				BASE OF SALT	1319
				YATES	1477
				SEVEN RIVERS	1765
				QUEEN	2387
				GRAYBURG	2791
				SAN ANDRES	3112

32. Additional remarks (include plugging procedure):
MECHANICAL LOG SENT VIA MAIL.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #204629 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 04/18/2013 (13JLD0590SE)**

Name (please print) LESLIE M GARVIS Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 04/17/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****