

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-41019
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. B-3627

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 MALOOF STATE
 6. Well Number:
 001

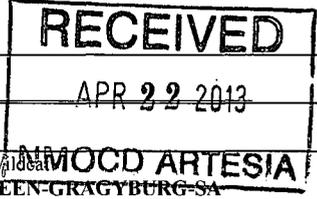
7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 ALAMO PERMIAN RESOURCES, LLC.

9. OGRID
 274841

10. Address of Operator
 415 W. WALL STREET SUITE 500, MIDLAND, TX 79701

11. Pool name or Well Name
 RED LAKE; QUEEN GRAYBURG-SA



12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	28	17S	28E		1695	S	800	E	EDDY
BH:	I	28	17S	28E		1695	S	800	E	EDDY

13. Date Spudded 02/13/2013
 14. Date T.D. Reached 02/17/2013
 15. Date Rig Released 02/18/2013
 16. Date Completed (Ready to Produce) 04/02/2013
 17. Elevations (DF and RKB, RT, GR, etc.) 3685 GR

18. Total Measured Depth of Well 3109
 19. Plug Back Measured Depth 3088'
 20. Was Directional Survey Made? YES
 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 2361-2663; 2709-3057

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#/J 55	493	12.25	400	200
5.5	17#/ J 55	3109	7.875	575	102

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2.875	2748	

26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DATE	TOP	BOTTOM	SHOTS/FT	SIZE	NUMBER HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
03/18/13	2709	3057	2	19	60	2709-3057	Acid 2000 gals NEFE; CO2 Foam Frac Total Prop 67,784 lbs
03/21/13	2361	2663	2	19	74	2361-2663	Acid 3,000 gals NEFE; CO2 Foam Frac Total Prop 77,916 lbs

28. PRODUCTION

Date First Production 04/02/2013
 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
 Well Status (Prod. or Shut-in) PRODUCING

Date of Test 04/15/13
 Hours Tested 24
 Choke Size 22/64
 Prod'n For Test Period
 Oil - Bbl 59
 Gas - MCF N/A
 Water - Bbl. 106
 Gas - Oil Ratio 0

Flow Tubing Press. 350 psi
 Casing Pressure 100 psi
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Carie Stoker Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR Date 04/17/2013

E-mail Address cstoker@helmsoil.com

