

Submit To: Appropriate District Office Two Copies <u>District I</u> 1625 N. Frelch Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-40573 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Quick Draw 10 BO Fee 6. Well Number: 1H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: auto;"> RECEIVED APR 22 2013 NMOCD ARTESIA </div>
8. Name of Operator Mewbourne Oil Company		
9. OGRID 14744		
10. Address of Operator PO Box 5270 Hobbs, NM 88241		

11. Pool name or Wildcat North Seven Rivers Glorieta Yeso 97565	
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	10	20S	25E		110	North	2290	East	Eddy
BH:	O	10	20S	25E		351	South	2249	East	Eddy

13. Date Spudded 03/02/13	14. Date T.D. Reached 03/12/13	15. Date Rig Released 03/15/13	16. Date Completed (Ready to Produce) 04/09/13	17. Elevations (DF and RKB, RT, GR, etc.) 3422' GL
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18. Total Measured Depth of Well 7500' (MD)	19. Plug Back Measured Depth 7452' (MD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR
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22. Producing Interval(s), of this completion - Top, Bottom, Name 3134' MD - 7500' MD Yeso	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	828'	12 1/4"	655	Surface
7"	26#	3100'	8 3/4"	500	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2864' (MD)	7455' (MD)	NA		2 7/8"	2461'	NA

26. Perforation record (interval, size, and number) 17 Ports 3134' MD - 7452' MD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3134' - 7452' MD</td> <td>Frac w/758,939 gals 15# Linear Gel, 210,441 gals 10# Linear Gel, 243,714 gals 5# Linear gel & 612,000# 20/40 sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3134' - 7452' MD	Frac w/758,939 gals 15# Linear Gel, 210,441 gals 10# Linear Gel, 243,714 gals 5# Linear gel & 612,000# 20/40 sand.				
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28. PRODUCTION

Date First Production 04/09/13		Production Method (Flowing, gas lift, pumping - Size and type pump) PCP		Well Status (Prod. or Shut-in) Producing	
Date of Test 04/14/13	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 275	Gas - MCF 85
Flow Tubing Press. 120	Casing Pressure 175	Calculated 24-Hour Rate	Oil - Bbl. 275	Gas - MCF 85	Water - Bbl. 622
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			30. Test Witnessed By Nick Thompson		

31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic & C-144 CLEZ closure	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:	

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan	Printed	
Signature	Name Hobbs Regulatory	Title
E-mail Address: jlathan@mewbourne.com		Date 04/17/13

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 486'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 777'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2306'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2493'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	TD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology