

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM83037
2. Name of Operator OXY USA WTP LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4294 HOUSTON, TX 77210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 713-513-6640		8. Well Name and No. JONES CANYON 4 FEDERAL 7
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T22S R24E SENE 1750FNL 990FEL		9. API Well No. 30-015-32293
		10. Field and Pool, or Exploratory INDIAN BASIN; YESO
		11. County or Parish, and State EDDY COUNTY, NM

RECEIVED

APR 19 2013

NMOC D ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA WTP LP respectfully resquest permission to plugback and recompleate this well into the Yeso formation. We propse to do so by the below procedure.

## WORKOVER PROCEDURE

- 1- Move the Rig
- 2- Kill the well. ND well head. NU BOP
- 3- RIH open ended tubing and tag cement top at 8118'
- 4- Fill casing and test to 500 psi
- 5- Pull tubing to 3560'.
- 6- RU cement trucks. Spot cement plug: 25 Sxs class C cement of 14.8 ppg with 6.3 glns of fresh water per sack with no bentonite from 3560' to 3450'. Flush tubing. Pull tubing to 3000'. WOC.

L. Deade 4/24/13  
Accepted for record  
NMOC DSEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #202444 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/27/2013 ()	
Name (Printed/Typed) JENNIFER A DUARTE		Title REGULATORY ANALYST	
Signature (Electronic Submission)		Date 03/25/2013	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By _____		Title _____	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____	

APPROVED

APR 17 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Provide C102 to NMOC D

**Additional data for EC transaction #202444 that would not fit on the form**

**32. Additional remarks, continued**

- 7- RIH tubing and tag top of cement at 3450'. Report this depth to NMOCD. POH tubing.
- 8- RU wireline unit. Perforate Yeso 3200'-3300' (60 degrees phase). RD wireline unit.
- 9- Frac Yeso formation with 1,200 Bbls of X-Link gel with 140,000 lbs of 16/30 white sand with Expedite.
- 10- RIH bit and clean to 3450'. POH.
- 11- RIH tubing and TAC to 3200'
- 12- RIH rod pump
- 13- Rig Down. Put the well on production.

Also, please see the attached wellbore diagrams for your use and review.

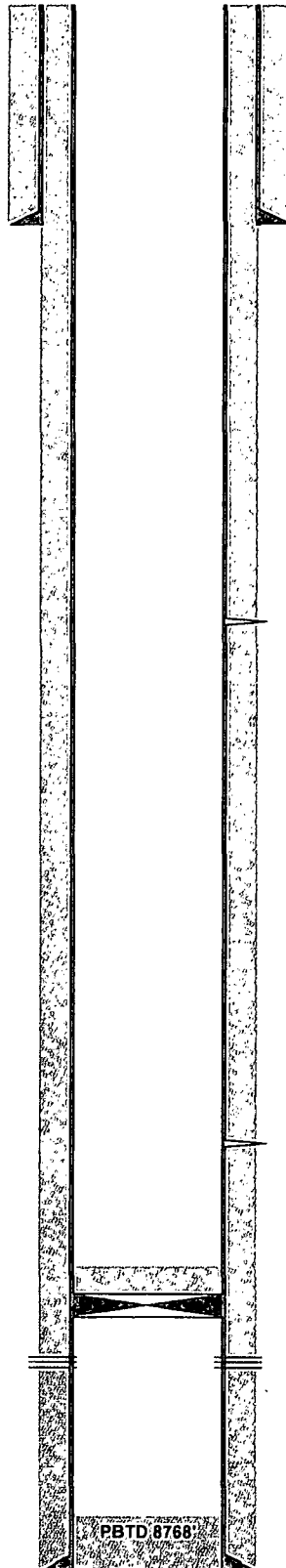
☐ CURRENT

**OXY USA WTP**

Jones Canyon 4 Federal #007

30-015-32293

Abel Andrade 02/26/13



9-5/8", 36#, J-55, ST&C at 1815'  
w/700sx-TOC-Surf-Circ

DVT at 3508'.

DVT at 7957'. ECP at 8003'

02/08/2012: Tested casing to 500 psi for 30 minutes  
with BLM onsite to witness. PT good.

Bailed cement. Top of cement above CIBP at 8118'  
CIBP at 8150' (02/07/2012)

Cisco Perforations

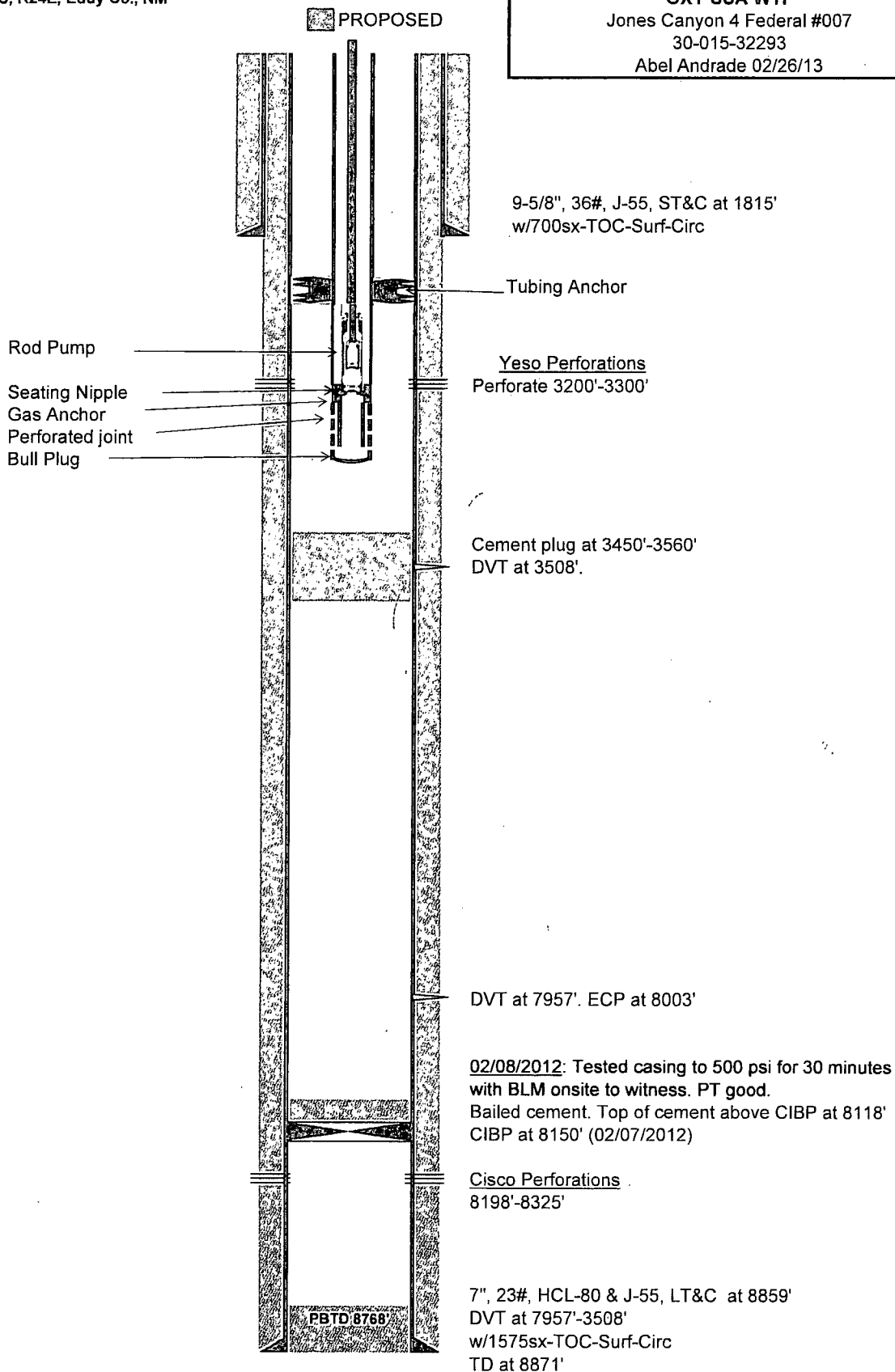
8198'-8325'

7", 23#, HCL-80 & J-55, LT&C at 8859'

DVT at 7957'-3508'

w/1575sx-TOC-Surf-Circ

TD at 8871'



**Jones Canyon 4 Federal 7  
30-015-32293  
OXY USA WTP LP  
April 17, 2013  
Conditions of Approval**

**Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.**

**Work to be completed by July 17, 2013.**

- 1. Operator shall place a balanced cement plug from 8007'-7827' to seal off the DV tool at 7957'. Tag required.**
- 2. Operator shall place a balanced cement plug from 7477'-7303' to seal off the Wolfcamp formation.**
- 3. Operator shall place a balanced cement plug from 3558'-3345' to seal off the Bone Spring formation and the DV tool. Tag required.**
4. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
5. Surface disturbance beyond the originally approved pad must have prior approval.
6. Closed loop system required.
7. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
8. Operator to have H2S monitoring equipment on location.
9. A minimum of a 3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

**10. Subsequent sundry required detailing work done and completion report for the new formation. Operator to include well bore schematic of current well condition when work is complete.**

**JAM 041713**