(August 2007)	DEP.	UNITED STATES					OMB NO	APPROVED 0. 1004-0135
BI		UREAU OF LAND MANAGEMENT		-	5. Lease S NMNN		uly 31, 2010	
SUNDRY NOTICES AND REPORTS ON WI Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such p			drill or to re-	enter an		· · · · · · · · · · · · · · · · · · ·		Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on rev			erse side.		7. If Unit of	or CA/Agree	ment, Name and	
1. Type of Well			<u></u>		8. Well Na	me and No. HA AIK FED		
Oil Well Gas Well Other Contact: TINA HUER YATES DETENDED IN CORDORATION Mail inch Outcombroken and			A.		9. API We	-		
105 SOUTH FOURTH STREET Ph: 575				(include area code) 8-4168		10. Field a	and Pool, or I GSTON RI	Exploratory
ARTESIA, NM 882 4. Location of Well <i>(Foo</i>		R., M., or Survey Description			z	11. Count	y or Parish, a	nd State
Sec 11 T22S R31E	ŃWŚE 1780	DFSL 1.78FEL	. '			EDDY	COUNTY	, NM
12. CHE	ECK APPRO	OPRIATE BOX(ES) TO) INDICATE	NATURE OF N	IOTICE, RE	EPORT, O	OR OTHER	R DATA
TYPE OF SUBMISS	SION		•	TYPE OF	ACTION			•
□ Notice of Intent		Acidize	🗖 Deep		Producti Reclamation	-	Resume)	Water Si
🛛 Subsequent Report		 Alter Casing Casing Repair 		ture Treat Construction	Reclama			☐ Well Inte ☑ Other
🗖 Final Abandonmen	t Notice	Change Plans	🗖 Plug	and Abandon	Tempor		don	Drilling Op
13. Describe Proposed or Co	1	Convert to Injection.			U Water D			
Attach the Bond under w following completion of	vhich the work	y or recomplete horizontally, will be performed or provide	give subsurface	locations and measu	red and true ve	rtical depths	of all pertine	ent markers and
testing has been complet determined that the site	ted. Final Aba is ready for fin	perations. If the operation re ndonment Notices shall be fil al inspection.)	sults in a multipl	e completion or reco	moletion in a r	new interval.	. a Form 3160	0-4 shall be file
testing has been complet determined that the site i 11/17/12 - TD 8-3/4 11/18/12 - Set 7" 26 D201 + 0.4% D207 pit. Cemented stag (yid 1.99, wt 12). Ta (yid 1.37, wt 14.2).	ied. Final Aba is ready for fin " hole to 74 6# L-80 J-55 + 3#/sx D04 je 2 with 585 alled in with Circulated 4	perations. If the operation re ndonment Notices shall be fil al inspection.) 20' at 7:15 PM. LT&C 8rd casing at 74 42 + 0.2% D046 + 0.1% 5 sx PVL + 0.1% D013 + 100 sx Class "C" + 0.1' 42 sx to pit.	sults in a multipl ed only after all r 20'. Cemente D065 (yld 1.3 + 4% D020 + 4 % D013 + 5#/	e completion or reco requirements, includ ed stage 1 with 1: 35, wt 13.2). Circ 5#/sx D042 + 5% sx D042 + 5% D	mpletion in a r ing reclamation 40 sx PVL + culated 25 s 5 D044 + 0.2%	iew interval, h, have been 20.1% x:to 2% D046 D046	, a Form 316(completed, a	0-4, shall be file and the operator
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Revisions to Operator-Submitted EC Data for Sundry Notice #161881

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105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471105 SOUTH FOURT ARTESIA, NM 8821 Ph: 575-748.1471Admin Contact:TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.comTINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.comPh: 575-748-4168 Fx: 575-748-4585Ph: 575-748-4168 Fx: 575-748-4585Tech Contact:TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.comPh: 575-748-4168 Fx: 575-748-4585Ph: 575-748-4168 Fx: 575-748-4585Tech Contact:TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatesp Ph: 575-748-4168 Fx: 575-748-4585Location: State:NM EDDYState:NM EDDYField/Pool:LIVINGSTON RIDGE; DELAWAREWell/Facility:MARTHA AIK FEDERAL 10HMARTHA AIK FEDERAL 10HMARTHA AIK FEDE		Operator Submitted	BLM Revised (A
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Fx: 575-748-4585 Fx: 575-748-4585 Tech Contact: TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.com TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.com Ph: 575-748-4168 Fx: 575-748-4585 Ph: 575-748-4168 Fx: 575-748-4585 Location: State: NM County: EDDY NM EDDY Field/Pool: LIVINGSTON RIDGE;DELAWARE Well/Facility: MARTHA AIK FEDERAL 10H	Admin Contact:	REG REPORTING SUPERVISOR	TINA HUERTA REG REPORTING S E-Mail: tinah@yatesp
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