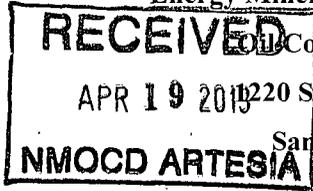


District I
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 Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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 Phone: (575) 748-1283 Fax: (575) 748-9720
District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
 Revised November 14, 2012

Energy Minerals and Natural Resources



Oil Conservation Division

AMENDED REPORT

220 South St. Francis Dr.

Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|---|---|---|
| ¹ Operator Name and Address Apache Corporation: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | ² OGRID Number 873 |
| | | ³ API Number 30-015-40116 |
| ⁴ Property Code 309175 | ⁵ Property Name Washington 33 State | ⁶ Well No. 060 |

7. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet from | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| O | 33 | 17S | 28E | | 855 | South | 2375 | East | Eddy |

8. Proposed Bottom Hole Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet from | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| | | | | | | | | | |

9. Pool Information

| | |
|--|----------------------------------|
| ⁹ Pool Name Artesia; Glorieta-Yeso (O) | ¹⁰ Pool Code 96830 |
|--|----------------------------------|

Additional Well Information

| | | | | |
|------------------------------|---------------------------------------|---|-------------------------------|---|
| ¹¹ Work Type P | ¹² Well Type O | ¹³ Cable/Rotary R | ¹⁴ Lease Type S | ¹⁵ Ground Level Elevation 3672' |
| ¹⁶ Multiple N | ¹⁷ Proposed Depth 5140' | ¹⁸ Formation Blinebry | ¹⁹ Contractor | ²⁰ Spud Date 08/27/2012 |
| Depth to Ground water | | Distance from nearest fresh water well None within 1/2 mile radius | | Distance to nearest surface water None |

21. Proposed Casing and Cement Program

| Type | Hole Size | Casing Size | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| S | 12-1/4" | 8-5/8" | 24# | 515' | 360 sx Class C | Surface |
| P | 7-7/8" | 5-1/2" | 17# | 5150' | 750 sx Class C | Surface |

Casing/Cement Program: Additional Comments

Apache would like to plugback the Lower Blinebry & complete the Paddock/Blinebry as per the attached procedure.

22. Proposed Blowout Prevention Program

| Type | Working Pressure | Test Pressure | Manufacturer |
|------|------------------|---------------|--------------|
| | | | |

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
 I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable.

Signature:

Printed name: Fatima Vasquez

Title: Regulatory Tech I

E-mail Address: Fatima.Vasquez@apachecorp.com

Date: 04/17/2013

Phone: (432) 818-1015

OIL CONSERVATION DIVISION

Approved By:

Title:

DIST #1 Supervisor

Approved Date: 4/24/2013

Expiration Date:

Conditions of Approval Attached

APACHE CORPORATION

WASHINGTON 33 STATE #60

30-015-40116

PLUG BACK LOWER BLINEBRY & COMPLETION PADDOCK/BLINEBRY

Relative Data:

Casing: 5 1/2", 17 lb/ft, J-55

ID = 4.892"

Drift = 4.767"

Capacity = 0.02324 BBL/ft

Burst = 5320 psi; 80% = 4256 psi

Tubing: 2-7/8", 6.5 lb/ft, J-55, 8rd, EUE

Capacity = 0.005794 bbl/ft

Burst = 7260 psi; 80% = 5808 psi

Collapse 7680 psi; 80% = 6144 psi

Yield 99,660 lbs; 80% = 79,728 lbs

5 1/2" x 2 7/8" Annular capacity 0.0152 BBL/ft KB = 11 ft (AGL) TD = 5,150' KB

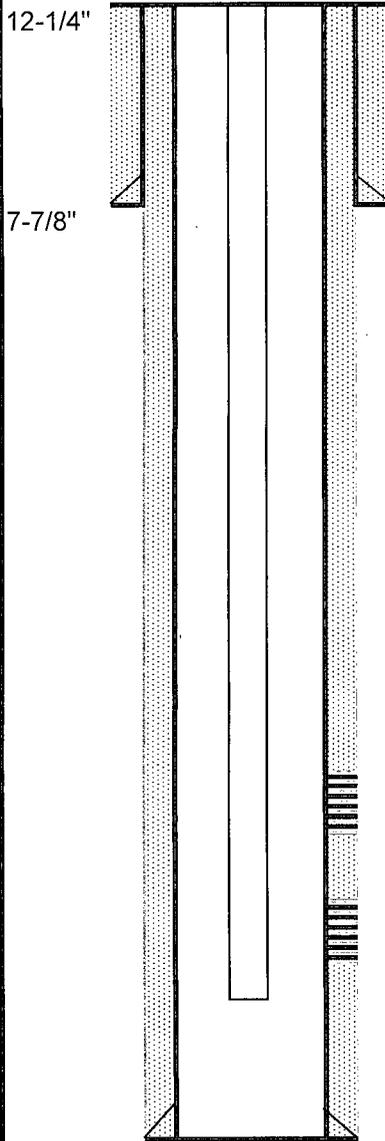
1. MIRUDDPU. Install BOP. Set CBP @ 4370' w/NO cmt. Test casing & CIBP TO 2500 psi. TIH spot 900 gallons 10% Acetic @ 4250'. Perforate the Paddock zone per log every 20' starting at 3650 to 4250'. (1 JSPF) (31 holes) using a charge that generates a .37" - .42" diameter hole with a min. 21" penetration. RD wireline. RD WL.
2. RU wellhead tree saver & multi-stg frac tool for fracture stimulating. Acidize W/3500 gals of 15% NEFE HCl W/additives using 40 balls to divert evenly spaced throughout job at max rate but not exceeding 3000 psi surface pressure. Surge balls off perms and allow to fall to bottom.
3. Frac the Paddock dn csg according to vendor recommended procedure.
4. Flow back well until dead. RU reverse unit & swivel.
5. TIH W/4 3/4" bit & CO well to 5140'. Reverse circ clean. TOH & LD bit.
6. Hydrotest in hole with W/tbg for production as specified by the Artesia office. TIH W/pump & rods as specified by the Artesia office.

Apache Corp.
Proposed Wellbore

| | | | |
|--------------------|---------------------|---------------|---------------|
| GROUP: | Permian North | DATE: | Apr. 17, 2013 |
| FIELD: | Artesia (BP) | BY: | S Hardin |
| LEASE/UNIT: | Washington 33 State | WELL: | #60 |
| COUNTY: | Eddy | STATE: | New Mexico |
| API: | 30-015-40116 | | |

Spud Date: 8/27/2012
Rig Release Date: 9/3/2012
Completion Date: 10/22/2012

KB = 11'
GL = 3672'



8-5/8" 24# J-55 Set @ 515'
CMT W/ 360 SX (SURF/CIRC)

2-7/8 6.5# J-55 TUBING

PADDOCK
3520'-4000' (1 JSPF, 25 holes)

BLINEBRY
4350'-5115' (1JSPF, 32 holes)

5-1/2" 17# J-55 Set @ 5150'
CMT W/ 750 (SURF/CIRC)

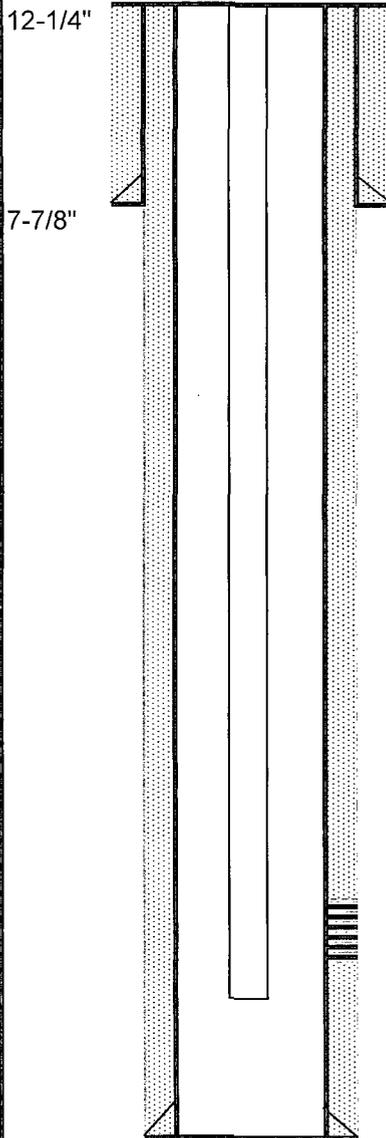
TD: 5150'
PBTD: 5140'

Apache Corp.
Current Wellbore .

| | | | |
|--------------------|---------------------|---------------|---------------|
| GROUP: | Permian North | DATE: | Apr. 17, 2013 |
| FIELD: | Artesia (BP) | BY: | S Hardin |
| LEASE/UNIT: | Washington 33 State | WELL: | #60 |
| COUNTY: | Eddy | STATE: | New Mexico |
| API: | 30-015-40116 | | |

Spud Date: 8/27/2012
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8-5/8" 24# J-55 Set @ 515'
CMT W/ 360 SX (SURF/CIRC)

2-7/8 6.5# J-55 TUBING @ 5127'

BLINEBRY
4350'-5115' (1JSPF, 32 holes)

5-1/2" 17# J-55 Set @ 5150'
CMT W/ 750 (SURF/CIRC)

TD: 5150'
PBTD: 5140'

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|---|--|
| ¹ API Number 30-015-40116 | ² Pool Code 96830 | ³ Pool Name Artesia; Glorieta-Yeso (O) |
| ⁴ Property Code 309175 | ⁵ Property Name Washington 33 State | |
| ⁶ Well Number 060 | | |
| ⁷ OGRID No. 873 | ⁸ Operator Name Apache Corporation: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | ⁹ Elevation 3672' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 33 | 17S | 28E | | 855 | South | 2375 | East | Eddy |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|---------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 40.0 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | |
|----------------------|---|
| <p>¹⁶</p> | <p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p> 04/17/2013 Signature Date</p> <p>Fatima Vasquez Printed Name</p> <p>Fatima.Vasquez@apachecorp.com E-mail Address</p> |
| | <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey _____ Signature and Seal of Professional Surveyor: _____</p> <p>Certificate Number _____</p> |