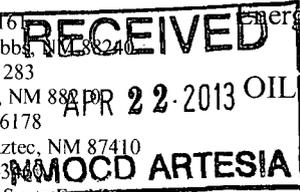


District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88203
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3800
 1220 S. St. Francis Dr., Santa Fe, NM
 87505



Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-40583
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Turquoise PWU 27
8. Well Number 5H
9. OGRID Number 6137
10. Pool name or Wildcat Winchester; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO., L.P.

3. Address of Operator
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

4. Well Location
 Unit Letter A : 990 feet from the North line and 50 feet from the EAST line
 Section 27 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3337.5

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:

OTHER: DRILLING OPERATIONS

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/14/13- MIRU Spud well @ 1600 hrs.

2/14/13 - 2/16/13 - TD 17-1/2" hole @ 344', circ. & cond., TOOH. MU & RIH w/8 joints 13-3/8" 48# H-40 STC csg & set @ 344'. RD csg crew & RU cementers, Lead w/400 sx Halcem-C cmt, Yld 1.35 cf/sx, Displ w/ 48 bbls FW, no returns. WOC, per instructions from Randy Dade, RU cementers. RIH w/1" tubing, pumped 21 bbls Halcem-C, Yld 1.35 cf/sx, circ 4 bbls cmt to surf. NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L, 3000 psi H; MU 12 1/4" BHA, TIH tag TOC @ 292'. PU test csg @ 1210psi for 30 min.

2/16/13 - 2/19/13 - TD 12-1/4" hole @ 2771', CHC; TOOH. Notified Randy Dade, NMOCD of intent to run csg & cmt. RU & RIH w/60 joints 9-5/8" 40# J-55 BTC csg & set @ 2771'. Top DV tool @ 1779'. RD csg crew. RU cementers, 1st Stage Tail w/ 610sx Halcem-C, Yld 1.33 cf/sx. Displ w/80 bbl FW & 127 bbl BW. Circulated 95 bbls (401 sx) cmt to surface. 2nd Stage Lead w/465sx Econocem-HLC, Yld 1.85 cf/sx, Tail w/200sx Halcem-C, Yld 1.33 cf/sx, Displ w/135 bbl FW, circ 45 bbl (137sx) cmt to surf. RD cementer. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 5,000 psi, OK.

3/2/13 - 3/4/13 - TD 8-3/4" production hole @ 11,814', CHC. POOH, contact Randy Dade/NMOCD. RU casing crew & RIH w/121 jts 5-1/2", 17# P-110 BTC & 147 jts 5-1/2", 17# P-110 LTC & set @ 11,814'. RD csg crew & RU cementers. Test lines to 5,000 psi, Lead w/ 740sx Econocem HLH, Yld 1.95 cf/sx ; Tail w/1310sx Versacem-H, Yld 1.21; Displ w/274 bbls 2% KCL, circ 1.5 bbl; Calc. TOC @ 515'. RD cementers, install C-Section, test to 3800 psi, OK. RD & Rlse Rig @ 2100hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Regulatory Compliance Professional DATE 4/19/2013

Type or print name Ryan DeLong E-mail address: ryan.delong@dvn.com PHONE: (405) 552-6559

APPROVED BY TITLE Dr. J. H. Spewer DATE 4/24/2013
 Conditions of Approval (if any):

JWD