

Submit 1 Copy to Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3960
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED

APR 16 2013

INMOC D ARTESIA

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-40835

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Parkway West SWD

8. Well Number

1

9. OGRID Number

6137

10. Pool name or Wildcat

SWD; Yates-7 RVR-S-QU_GB_SAN
ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102 (405) 552-7970

4. Well Location

Unit Letter D: 1255 feet from the North line and 430 feet from the West line

Section 27 Township 19S Range 29E

NMPM Eddy, County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3341.4

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Change to Original APD ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon respectfully requests a change to a deeper injection interval on the Parkway SWD I. 7" will be set down to 12535', after which a 6-1/8" hole will be drilled for an open hole completion.

Casing Program:

Hole Size	Hole Interval	OD Csg	Casing Interval	Weight	Collar	Grade
17-1/2"	0 - 320	13-3/8"	0 - 320	48#	BTC	H-40
12-1/4"	320 - 2950	9-5/8"	0 - 2950	40#	LTC	J-55
8-3/4"	2950 - 12535	7"	0 - 12535	29#	LTC	P-110
6-1/8"	12535-13435	-	-	-	-	-

This will be an open hole completion. We will drill down to 12535' and set 7" and drill the injection zone with a 6-1/8" bit to 13435'.

Mud Program:

Depth	Mud Wt.	Visc.	Fluid Loss	Type System (Fluid)
0 - 320	8.4 - 9.0	30 - 34	N/C	FW
320 - 2950	9.8 - 10.0	28 - 32	N/C	Brine
2950 - 12535	8.6 - 9.0	28 - 32	N/C	FW
12535-13435	9.0 - 10.5	28 - 32	N/C	Brine

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Erin Workman

TITLE Regulatory Compliance Associate

DATE 04/15/13

Type or print name

Erin Workman

E-mail address: Erin.Workman@dvn.com PHONE: (405) 552-7970

For State Use Only

APPROVED BY: J

Accepted for record
INMOC D ARTESIA

TITLE

DATE

4/24/2013

Conditions of Approval (if any):

* SWD Order Needs to be changed In Santa Fe: Please contact David Brooks

Pressure Control Equipment:

The BOP system used to drill the intermediate hole will consist of a 13-5/8" 3M Double Ram and Annular preventer. The BOP system will be tested as a 3M system prior to drilling out the surface casing shoe.

The BOP system used to drill the production hole will consist of a 13-5/8" 3M Double Ram and Annular preventer. The BOP system will be tested as a 3M system prior to drilling out the intermediate casing shoe.

In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.

TD 13435

Cementing Program (cement volumes based on Surface 100% excess, Intermediate on 50% excess and at least 25% excess on the Production.)

13-3/8" Surface

TOC @ surface

Tail: 330 sacks Class C Cement + 2% bwoc Calcium Chloride + 0.125 lbs/sack Poly-E-Flake + 63.1% Fresh Water, 14.8 ppg

Yield: 1.35 cf/sk

9-5/8" Intermediate

Lead: 500 sacks (65:35) Class C Cement:Poz (Fly Ash): + 5% bwow Sodium Chloride + 0.125 lbs/sack Poly-E-Flake + 6% bwoc Bentonite + 70.9% Fresh Water, 12.9 ppg

Yield: 1.85 cf/sk

TOC @ surface

Tail: 360 sacks Class C Cement + 0.125 lbs/sack Poly-E-Flake + 63.5% Water, 14.8 ppg

Yield: 1.33 cf/sk

7" Production

1st Stage

Lead: 200 sacks (65:35) Class H Cement:Poz (Fly Ash) + 6% bwoc Bentonite + 0.2% bwoc HR-601 + 74.1% Fresh Water, 12.5 ppg

Yield: 1.95 cf/sk

Tail: 475 sacks (50:50) Class H Cement:Poz (Fly Ash) + 1 lb/sk Sodium Chloride + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.1% bwoc HR-601 + 2% bwoc Bentonite + 58.8% Fresh Water, 14.5 ppg

Yield: 1.22 cf/sk

DV TOOL at 7500 ft

2nd Stage

Lead: 310 sacks Class C Cement + 3% bwoc Econolite + 0.125 lbs/sack Poly-E-Flake + 82.4% Fresh Water, 11.4 ppg

Yield: 2.87 cf/sk

Tail: 100 sacks Class C Cement + 0.125 lbs/sack Poly-E-Flake + 63.5% Fresh Water, 14.8 ppg

Yield: 1.33cf/sk

TOC @ 2450 ft

TOC for All Strings:

Surface:	0
Intermediate:	0
Production:	2450 ft

ACTUAL CEMENT VOLUMES WILL BE ADJUSTED BASED ON FLUID CALIPER AND CALIPER LOG DATA.