

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Rubicon Oil & Gas, LLC

3a. Address

508 W. Wall St. Ste 500, Midland, TX 79701

3b. Phone No. (include area code)

432-683-6565

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FNL & 1300' FWL
Sec. 30, T-20-S, R-25-E, UL D**

5. Lease Serial No.

NMNM117545

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Stone 30 Federal, Well #1

9. API Well No.

30-015-35940

10. Field and Pool, or Exploratory Area

Demetary, Morrow (Gas)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/15/13 MIRU cementing equipment. Pumped 40 bbls of 10 lb. brine. ND wellhead. NU BOI. Pumped 10 bbls brine. Unset packer and POH w/ 210 jts. tbg.

03/18/13 POH w/ tbg. (total 288 jts) RIH w/ 4 1/2 CIBP. Set plug @ 9361'. Circulated hole w/ 45 bbls of mud laden fluid. Spotted 30 sx class H cement @ 9361-8907. POH w/ 1800; tbg. WOC.

03/19/13 Tagged plug @ 8988'. POH w/ tbg. RIH w/ 4 1/2 CIBP and set @ 8339'. Dug out cellar. Pressured tested csg to 650 psi. Held. Spotted 25 sx class H cement @ 8339-7961'. Circulated hole w/ mud laden fluid. (No tag per Paul Swartz).

Spotted 25 sx class C cement @ 6235-5857. Circulated hole w/ mud laden fluid. POH to 3685'. spotted 25 sx class C cement @ 3685-3307. POH w/ 1800' tbg.

03/20/13 Tagged plug @ 3340'. POH w/ tbg. ND BOP. NU wellhead. Ran casing integrity test to 1800 psi. Good rigged down and moved off.

*Plugged back to 3340. Need to recompleat
put on production. Schedule?
W Dade 4/24/2013
Accepted for record*

RECEIVED
APR 23 2013
NMOC D ARTESIA

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

David Wagtuck

Title

Project Manager, Design & Acq

Signature

[Signature]

Date

4/10/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

APR 20 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

W

Rubicon Oil & Gas, LLC
 Stone 30 Federal #1
 Eddy County, New Mexico
 Current Wellbore

KB:3,578'
 GL:3,561'

660' FNL & 1300' FWL
 Sec. 30, T20S, R25E, UL D
 Eddy County, NM

w/Existing Cement Plugs/Proposed
 Yeso, 4/9/2013
 API# 30-015-35940

TD'd: 1/14/09
 Spud: 12/13/2008

Bit Size: 17-1/2"
 Gel/Lime "spud mud" 8.4-9.4 PPG
 Lost full returns @ 180', dry drill to TD

13-3/8" 54.5# J55 STC @ 416' w/ 100 sks Halcem w/ 10% CalSeal (1.35 yld/14.2ppg) + 450 Halcem 1/8# polyflake, 2%CaCl (1.32 yld/14.8 ppg), No returns, TOC ~200', Top out via 1" in 7 stages pumping 500 sks Halcem w/ 2% CaCl, yld ~ 1.35 cu ft/sk

Bit Size: 12-1/4"
 Fresh Water 8.4 - 8.6 PPG.
 San Andres ~650'
 Glorietta ~2,300'

9-5/8" 36# K55 STC @ 2250' Lead Slurry: 680 sks Class C 50/50 Poz w/ additives, yld ~ 2.45 cu ft/sk Tail Slurry: 200 sks Class C w/ 2% CaCl, yld ~ 1.34 cu ft/sk, CIRC 300 sk to pit.

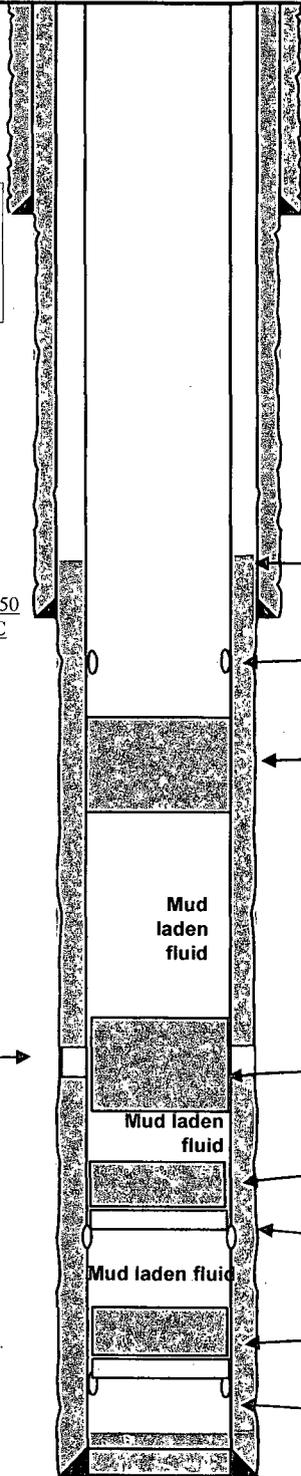
Abo ~3,624'

Bit Size: 8-3/4"
 3000'-8700': Fresh Water / Cut brine 8.4 - 9.4
 8700-9,800': Polymer/Brine 10.0 - 10.1 PPG

DV Tool @ ~6000'
 3rd Bone Springs ~ 6,000'
 Wolfcamp ~6,158'

Morrow ~9,058'

4-1/2" 11.6# HCP-110 LTC @ 9,800' w/ 1120 sks Class C Poz with additives, yld ~ 1.57 cu ft/sk, 2nd stage - 875 sks Class C 50/50 Poz w/additives, yld ~ 1.97 cu ft/sk, Tail Slurry: 150 sks Halcem w/yld ~ 1.32 cu ft/sk



TOC ~1750' by CBL

Proposed Yeso Completion at approx. 2695'-2771'

Cement Plug 4, 3340'-3685', across Abo top at 3624', 25 sx, Class C, 14.8 ppg, 6.3 gal/sk Plug tagged, pressure tested casing per BLM

Plug work was done 3/18-20/2013 Per BLM rep, Paul Swartz

Cement Plug 3, 5857'-6235', across DV tool at 6000' and Wolfcamp top at 6158', 25 sx, Class C, 14.8 ppg, 6.3 gal/sk

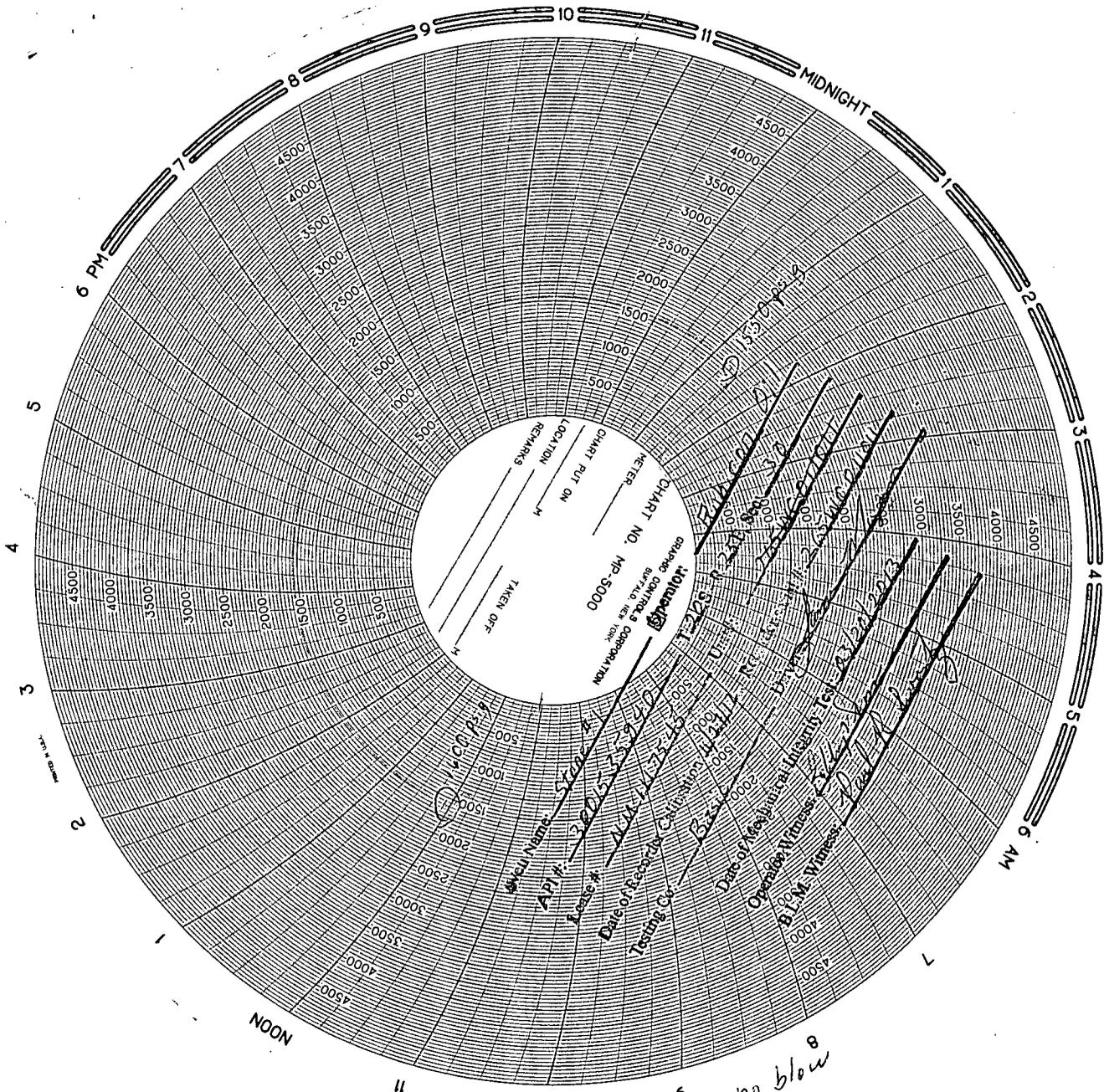
Cement Plug 2, 7961'-8339', 25 sx, Class H, 16.4 ppg, 4.3 gal/sk

CIBP plug @ 8,339' Above Strawn Perfs 8389-8402'

Cement Plug 1, 8988-9361', 30 sx Class H cement, 16.4 ppg, 4.3 gal/sk Plug tagged, pressure tested csg to 650 psi

CIBP plug @ 9,361' Above Morrow Perfs 9396-9405'

Updated DWW 4/2013



10
 Inrm vent open, no blow 8

Rubicon Oil & Gas, LLC

508 West Wall Avenue, Suite 500
Midland, Texas 79701
(432) 687-5100 - Main
(432) 687-5109 - Fax

DESIGNATION OF AGENT

AUGUST 14, 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 E. GREENE STREET
CARLSBAD, NM 88220

Re: Agent Authorization

Gentlemen:

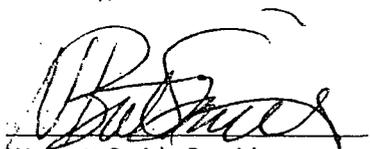
Please be informed that David Wantuck, Hal Lee, and Kathy Lee of Adventure Energy Services are Agents employed by Rubicon Oil & Gas, LLC. They are authorized to prepare and submit APD's, Right of Way applications, and other BLM-required forms.

Agent Contact Info:

David Wantuck, Hal Lee, Kathy Lee
Adventure Energy Services
500 W. Texas Avenue, Suite 1000
Midland, TX 79701
Office: 432-683-6565
Fax: 432-683-6567

Email: david@adventure-energy.com, hal@adventure-energy.com, kathy@adventure-energy.com

Sincerely,



W. Brett Smith, President
Rubicon Oil & Gas, LLC